

NC TAR	Description	Link	Further information
Information to be published before the tariff period			
Art. 30 (1)(a)	Information on parameters used in the applied reference price methodology related to the technical characteristics of the transmission system.	https://extranet.cams.net4gas.cz/en/	Technical capacity at entry and exit points and associated assumptions.
		See table 1 below	Forecasted contracted capacity at entry and exit points and associated assumptions.
		See table 1 below	The quantity and the direction of the gas flow for entry and exit points and associated assumptions.
		https://www.ote-cr.cz/cs/statistika/plynarenska-soustava-cr.png	The structural representation of the transmission network with an appropriate level of detail.
		https://www.net4gas.cz/en/transmission-system/	Additional technical information about the transmission network.
Art. 30 (1)(b)(i)	Information on the allowed and/or target revenue.		The planned value of allowed revenue (intra-system) in 2024: 4,228 mil. CZK (without revenue from commodity-based tariffs). The planned value of target revenue (cross-system) in 2024: 2,408 mil. CZK (without revenue from commodity-based tariffs).
Art. 30 (1)(b)(ii)	Information related to changes in the revenue.		The increase in allowed revenues between 2023 and 2024 is mainly due to the change in gas flows caused by the effects of the war in Ukraine on the European gas market. When implementing the NC TAR methodology for expected flows of gas in transit and domestic transport, there is a change in the allocation of revenues between allowed revenues and target revenues.
Art. 30 (1)(b)(iii)	Information related the following parameters: types of assets, cost of capital, capital and operational expenditures, incentive mechanisms and efficiency targets, inflation indices.	Types of assets included in the regulated asset base and their aggregated value	The regulated asset base that is used for setting allowed revenue includes these types of assets: pipelines, compressor stations, transfer stations and other (auxiliary) assets. Planned value of the regulated asset base in 2024: 23,874 mil. CZK.
		Costs of capital and its calculation methodology	The regulated asset base that is used for setting target revenue includes these types of assets: pipelines, compressor stations, transfer stations and other (auxiliary) assets. Planned value of the regulated asset base in 2024: 18,887 mil. CZK.
			The value of nominal WACC (before tax) that is used for setting allowed revenue in the V. regulatory period (2021 - 2025) : 6.43%. Further information provides chapter 16.1.2. of Price Control Principles for the 2021 - 2025 Regulatory Period in the Electricity and Gas Industries and for the Market Operator's Activities in the Electricity and Gas Industries, and for Mandatory Buyers (hereinafter "Price Control Principles") - https://www.eru.cz/en/price-control-principles-2021-2025-regulatory-period-electricity-and-gas-industries-and-market
		Capital expenditures	The value of nominal WACC (before tax) that is used for setting target revenue: 8.32 % (including risk premium).
		Capital expenditures	The planned value of capitalised expenditure (on investments) that is used for setting the allowed revenue in 2024: 467 mil. CZK.
		Capital expenditures	The planned value of capitalised expenditure (on investments) that is used for setting the target revenue in 2024: 149 mil. CZK.
		Methodology to determine the initial value of the assets	The initial value of the regulated asset base for setting the allowed revenue was derived from the book values of the assets allocated to ensure domestic transport based on expected reserved capacities at individual points of the transport system in 2024 and the distance between these points, as set out in Article 8 of Commission Regulation (EU) 2017/460 of day March 16, 2017, introducing the network code of harmonized transmission rate structures for natural gas.
		Methodology to determine the initial value of the assets	The initial value of the regulated asset base for setting the target revenue equals the net book value of the assets necessary for providing the cross system transmission services.
Art. 30 (1)(b)(iii)	Information related the following parameters: types of assets, cost of capital, capital and operational expenditures, incentive mechanisms and efficiency targets,	Methodology to re-evaluate the assets	The value of RAB that is used for setting the allowed revenue is not annually re-evaluated. The allowed profit equals RAB multiplied by nominal WACC.
			The value of RAB that is used for setting the target revenue is not annually re-evaluated. The profit equals RAB multiplied by nominal WACC (including risk premium).

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	inflation indices.	<p>Explanation of the evolution of the value of assets</p> <p>Depreciation periods and amounts per asset type</p> <p>Operational expenditures</p> <p>Incentive mechanisms and efficiency targets</p> <p>Inflation indices</p>	<p>The RAB values used to calculate the allowed/target returns are based on the net book value of assets in 2022, adjusted by planned investments and planned depreciation for the years 2023 and 2024.</p> <p>Individual depreciation rates and minimum depreciations periods are disclosed in Appendix 10 of the Notice No. 262/2015 Coll., on the Regulatory reporting, as amended (available in Czech only).</p> <p>The planned values of depreciation of individual assets using for calculation of the allowed revenue in 2024: Pipelines: 1,278 mil. CZK Compressor stations: 479 mil. CZK</p> <p>The planned values of depreciation using for calculation of the target revenue in 2024: Pipelines: 406 mil. CZK Compressor stations: 152 mil. CZK</p> <p>For calculation the allowed and target revenues in 2024 are used the planned values of operating costs for this year.</p> <p>The value of operational expenditures used for setting the allowed revenues for 2024: 875 mil. CZK The value of operational expenditures used for setting the target revenues for 2024: 278 mil. CZK.</p> <p>No incentive mechanisms are used when setting the allowed/target revenue in 2024.</p> <p>No inflation indices are used.</p>
Art. 30 (1)(b)(iv,v)	Information on the transmission services revenue including capacity-commodity split, entry-exit split and intra-system/ cross-system split.	<p>The transmission services revenue</p> <p>Capacity-commodity split</p> <p>Entry-exit split</p> <p>Intra-system/cross-system split</p>	<p>The planned value of transmission revenue in 2024: 6,960 mil. CZK</p> <p>Capacity-commodity split in 2024: 95 % capacity 5 % commodity</p> <p>Entry-exit split in 2024: 6 % entry 94 % exit</p> <p>Intra-system/cross-system split in 2024: 63 % intra-system 37 % cross-system</p>
Art. 30 (1)(b)(vi)	Information related to the previous tariff period regarding the reconciliation of the regulatory account.	<p>The actually obtained revenue</p> <p>The under- or over-recovery of the allowed revenue</p> <p>The part of under- or over-recovery attributed to the regulatory account</p> <p>The reconciliation period and the incentive mechanisms implemented</p>	<p>The actually obtained revenue for providing intra system transmission services in 2022: 2,137 mil. CZK</p> <p>The cross system gas transmission falls under the price cap regime therefore the regulatory account is not applicable.</p> <p>There was the under-recovery (61 mil. CZK) in 2022 in the Czech Republic.</p> <p>100% of the value of under-recovery was attributed to the regulatory account.</p> <p>The reconciliation of under-recovery is in the next tariff period without implementation of any incentive mechanism.</p>
Art. 30 (1)(b)(vii)	Information on the intended use of the auction premium.		The auction premium is intended to reduce physical congestion.

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Art. 30 (1)(c)	Information on transmission and non-transmission tariffs accompanied by the relevant information related to their derivation.	Commodity-based transmission tariffs referred to in Article 4(3).	Commodity-based transmission tariffs are calculated on the basis of forecasted flows and distances. Commodity-based transmission tariffs are set at all exit points. Tariffs for 2024: IP: 0.0058 * gas price (OTE) DSO and DCC: 1.48 CZK/MWh UGS: 1.06 CZK/MWh Further information is published in chapter 17 of "Decision under Article 27(4) of Commission Regulation (EU) 2017/460 of 16 March 2017 establishing a network code on harmonised transmission tariff structures for gas" available at: https://www.eru.cz/en/decision-under-article-27-4-tar-nc .
		Non-transmission tariffs for non-transmission services referred to in Article 4(4)	N/A
		The reference prices and other prices applicable at points other than those referred to in Article 29.	The reference prices and other prices applicable at points other than those referred to in Article 29 are published in Energy Regulatory Office Price Decision No. 4/2023 of 29 November 2023. Available only in czech version at: https://eru.gov.cz/energeticky-regulacni-vestnik-62023
Art. 30 (2)(a)	Information on transmission tariff changes and trends.	Explanation of the difference in the level of transmission tariffs for the same type of service applicable for the prevailing period and for the period for which the information is published.	The differences in the level of transmission tariffs in 2023 and 2024 are affected by the application of Article 12(3b) Commission Regulation (EU) 2017/460 of March 16, 2017 based on extraordinary circumstances, and by changing the allocation key due to significant changes in gas flows through the transport system.
		Explanation of the estimated difference in the level of transmission tariffs for the same type of transmission service applicable for the tariff period for which the information is published and for each tariff period within the remainder of the regulatory period.	The year 2024 is the last year of the period of validity of the rates under the current decision under Article 27(4) NC TAR. The rate levels in 2025 will be based on the follow-up decision under Article 27(4) NC TAR, which will be published 31 May 2024 at the latest.
Art. 30 (2)(b)	Information about the used tariff model and an explanation how to calculate the transmission tariffs applicable for the prevailing tariff period.		The simplified model is published on the Energy Regulatory Office website (https://www.eru.cz/zverejneni-informaci-vedenych-v-clanku-30-tar-nc-pro-rok-2020).

Table 1

Plan for year 2024	Daily booked transmission capacity	Planned quantity of gas flow
	MWh/day	MWh/year
Entry points	x	x
IP - Lanžhot	0	nap
IP - VIP Waidhaus	0	nap
IP - VIP Brandov	414,301	nap
Sum of IPs	414,301	nap
UGSs	103,932	nap
Domestic point	0	nap
Exit points	x	x
IP - Lanžhot	144,716	*
IP - VIP Waidhaus	19,391	*
IP - VIP Brandov	0	*
IP - Český Těšín	10,561	*
Sum of IPs	174,668	*
UGSs	80,789	27,351,250
Domestic point	503,620	80,078,993

*due to the extraordinary situation on the gas market values cannot be predicted