



Energy Regulatory Office
of the Czech Republic

YEARLY REPORT ON THE OPERATION OF THE CZECH GAS SYSTEM

2025

CONTENTS

1	ABBREVIATIONS AND DEFINITIONS	4
2	COMMENTARY	6
3	GAS SYSTEM	8
3.1	Yearly balance in the Czech gas system	8
3.2	Yearly balance in the Czech gas system - diagram	9
3.3	Balance in the Czech gas system in 2025	10
3.4	Balance in the Czech gas system over the last 10 years	11
3.5	Gas flow into/from the Czech gas system, including DS, by entry/exit country over the last 10 years	12
4	UNDERGROUND GAS STORAGE FACILITIES	13
4.1	Gas flow from/into UGS that form part of the Czech gas system	13
4.2	Gas flow from/into UGS that form part of the Czech gas system over the last 10 years	14
5	PRODUCTION OF ALL GASES	15
5.1	Production of all gases in the Czech Republic	15
5.2	Natural gas production in the Czech Republic over the last 10 years	16
5.3	Biomethane production in the CR in the last 6 years	17
6	NATURAL GAS CONSUMPTION	18
6.1	Natural gas consumption in the Czech Republic in 2025	18
6.2	Share of natural gas consumption in each period of the year in total annual consumption in the CR	19
6.3	Air temperature in the Czech Republic in 2025	20
6.4	Natural gas consumption in the Czech Republic over the last 10 years	21
6.5	Daily maximum and minimum natural gas consumption in the Czech Republic in 2025	22
6.6	Daily temperature gradient (DTG) and model natural gas consumption in the Czech Republic	13
6.7	Daily natural gas consumption in the Czech Republic over the last 10 years	24
7	REFERENCE HOURLY READING	25
7.1	Reference hourly reading broken down by distribution system in the CR	25
7.2	Balance in the Czech gas system on the KHO day	26
7.3	Balance in the Czech gas system on the KHO day - diagram	27
7.4	Reference hourly reading in the CR over the last 10 years	28
7.5	Reference hourly reading in the CR over the last 10 years - charts	29
8	NATURAL GAS CONSUMPTION BY CUSTOMER CATEGORY AND BY WAY OF USE	30
8.1	Natural gas consumption in the Czech Republic in 2025 and over the last 10 years	30
8.2	Natural gas consumption in the HD_C category in 2025 and over the last 10 years	31
8.3	Natural gas consumption in the MD_C category in 2025 and over the last 10 years	32
8.4	Natural gas consumption in the LD_C category in 2025 and over the last 10 years	33
8.5	Natural gas consumption in the DOM category in 2025 and over the last 10 years	34
8.6	Natural gas supply to CNG stations in the Czech Republic in 2025 and over the last 10 years	35
8.7	Natural gas consumption in the CR for electricity generation in 2025 and over the last 10 years	36
8.8	Natural gas consumption in the CR by customer category in 2025 and over the last 10 years	37
8.9	Natural gas consumption broken down by customer category and way of use in the Czech Republic	38
9	NATURAL GAS CONSUMPTION BY DISTRIBUTION SYSTEM	39
9.1	Natural gas consumption by gas system, customer category and CNG in the CR	39
9.2	Natural gas consumption by gas system in the Czech Republic in 2025	40
9.3	Gas quantities distributed through local distribution systems in the CR	41
9.4	Gas pipeline lengths of gas systems in the Czech Republic by pressure	42
9.5	Pipeline lengths of gas systems in the Czech Republic by pressure level over the last 10 years	43
10	TARIFF STATISTICS BY DEMAND CATEGORY AND OFF-TAKE BAND IN THE CZECH REPUBLIC OVER THE LAST 10 YEARS	44
11	NATURAL GAS CONSUMPTION BY REGION	46
11.1	Natural gas consumption by Region, customer category and CNG in the Czech Republic	46
11.2	Natural gas consumption and customer numbers by Region in the Czech Republic	48
11.3	Numbers of customers by Region (R.), customer category and CNG in the Czech Republic	49
11.4	Natural gas consumption by Region (R.) in 2025 and over the last 10 years	50
11.5	Air temperature by Region (R.) in 2025 and over the last 10 years	52
12	HISTORICAL DATA	53
12.1	Natural gas and town gas consumption in the Czech Republic over the last 70 years	53
12.2	Natural gas consumption by demand category in the Czech Republic over the last 70 years	55
12.3	Average air temperature in the Czech Republic over the last 40 years	58
13	MAP OF THE CZECH GAS SYSTEM	59

INTRODUCTION

Under Section 17(7)(m) of Act No 458/2000 on Business and State Administration in Energy Industries and Amending Certain Laws (the Energy Act) as amended, the Energy Regulatory Office (ERO) publishes the Yearly Report on the Operation of the Czech Gas System for 2025. The statistics contained herein are mainly intended for Czech governmental authorities and institutions and those of the European Union, and the expert circles.

In this report, the ERO discloses all available operating and technical data representing physical gas flows. The ERO obtains data for the yearly report under ERO Public Notice 404/2016 on the particulars and structure of the returns required for preparing reports on the operation of systems in energy industries, including the dates, scope and rules for preparing the returns (the Statistics Public Notice), as amended, which came into effect on 1 January 2017. Under its competences set out in Section 20a(4)(e) of the Energy Act, the market operator prepares its monthly and yearly statistics of the electricity and gas markets, which supplement the ERO's statistics with trading data.

All of the data contained herein comes from information received from licensed entities: gas producers and distribution system operators, the gas transmission system operator, storage system operators, and the market operator.

This Yearly Report on the Operation of the Czech Gas System for 2025 follows up on the ERO's earlier reports released in preceding years and offers information about the gas industry's key statistics for 2025, including their development over the past ten years. Its respective chapters contain statistics on gas balance, production and consumption by category, including gas consumption for electricity generation. The report also contains an evaluation of cross-border gas flows, gas storage, some Region-specific evaluations, and tariff statistics. The Yearly Report for 2025 relies on the data in the report for Q4 2025 and contains some more accurate data.

You are welcome to send your questions and comments to the Statistics and Quality Monitoring Unit at plyn.statistika@eru.gov.cz.

1 ABBREVIATIONS AND DEFINITIONS

Actual	Actually metered natural gas consumption
Adjusted	Natural gas consumption adjusted to the long-term normal temperature determined by the Czech Hydrometeorological Institute
Balancing difference in the TS	Daily physical gas quantity for fuelling compression stations (fuel gas) plus other gas, which represents unmetered values of the difference-causing quantities in the total balance in the transmission system
BTS	Cross-border transfer station (interconnector)
CNG	Compressed Natural Gas
Customers	Gas consumption in all customer categories
Difference	The difference between average temperature and the long-term normal
DOM	Households (customer category)
DS	Distribution system
DSO	Distribution system operators
DTG	Daily temperature gradient (change in gas consumption caused by a unit change in temperature)
EG	Electricity generation
GasD	Gas Distribution s.r.o. – a company operating a regional distribution system
GasNet	GasNet, s.r.o. – a company operating a regional distribution system
Green Gas	Green Gas DPB, a.s. – a company operating a local distribution system
GS CZ	Gas Storage CZ, s.r.o. – a company operating UGS facilities
HD_C	High demand customers (customer category)
Heating season	The 1st and 4th quarter of the year
HP	Heat production
KHO	Reference hourly reading
KS	Compression station
LD_C	Low demand customers (customer category)
LDS	Local distribution system
LNG	Liquefied Natural Gas
MD_C	Medium demand customers (customer category)
MND ES	MND Energy Storage a.s. – a company operating a UGS facility
MND GS	MND Gas Storage a.s. – a company operating a UGS facility
NET4GAS	NET4GAS, s.r.o., the company that operates the gas transmission system, the TSO
NTL	Low-pressure gas pipeline (up to 5 kPa)
OG	Other gas (includes own use, losses and change in the line pack in distribution systems)
Other companies	NET4GAS, s.r.o., all LDS, gas producers
PKS	Gas for fuelling compression stations in the gas transmission system

PPD	Pražská plynárenská Distribuce, a.s. – a company operating a regional distribution system
PPE	Combined cycle power station
PPL	Cross-border gas pipeline
R	Region
RDS	Regional distribution system
SPP	SPP Storage, s.r.o. – a company operating a UGS facility
SSO	Storage system operator
STL	Intermediate-pressure gas pipeline (from 5 kPa to 0.4 MPa)
The normal	Long-term normal temperature (“the normal”) calculated by the Czech Hydrometeorological Institute for the gas industry
TS	Transmission system
TSO	Transmission system operator
UGS	Underground gas storage facility
VP	Gas production
VS	Gas producers’ own use
VTL	High-pressure pipeline (from 0.4 MPa)

2 COMMENTARY

In 2025, natural gas was supplied continuously to customers' requirements, specifically at the standard off-take level, which means full off-take in line with the daily gas off-take as agreed in contracts (public notice 344/2012 on states of emergency in the gas system and on methods of ensuring the security standard of gas supply, as amended).

Natural gas inflows from abroad into the Czech gas system (imports into the Czech Republic) totalled 8,476 million m³ (93,095 GWh) in 2025, up by 39.9% yoy. The rise was caused by the higher subsequent gas exports from the Czech Republic and greater demand for gas, primarily in winter. In terms of temperature, winter was colder than the year before. Cross-border transfer stations with Germany were only used for importing natural gas into the Czech Republic. The flow of natural gas from the Czech gas system to other countries (exports from the Czech Republic) totalled 1,296 million m³, i.e. 14,244 GWh. The balances in the Czech gas system are specified in Chapter 3.

Natural gas flows from the underground gas storage facilities (gas withdrawal) that form part of the Czech gas system totalled 2,453 million m³ (26,732 GWh). On the other hand, natural gas flows into the gas storage facilities (gas injection) amounted to 2,587 million m³ (28,441 GWh). In the storage facilities located in the Czech Republic, operating gas stores amounted to 2,263 million m³ (24,949 GWh). Separate gas flows from/into storage facilities in 2025 and for the last ten years are shown in Chapter 4.

Natural gas production in the Czech Republic amounted to 116 million m³ (1,261 GWh), meeting 1.6% of total gas consumption. Natural gas production rose by 2.3% yoy. The report also shows the production of other gases with supply to distribution networks, gas supply to directly connected customers, and gas producers' own use. Biomethane production surged; with its 17 million m³ (179 GWh), it contributed 14.8% to total gas production. All these details, including a yoy comparison, are set out in Chapter 5.

In 2025, natural gas consumption in the Czech Republic totalled 7,208 million m³, i.e. 78,936 GWh (in the Czech Republic, the average gross calorific value was 10.95 kWh/m³, i.e. 39.43 MJ/m³). Compared with 2024, actual consumption increased by 6.5%. The average annual temperature was 9.0 °C, and the difference from long-term normal temperature was +0.3 °C and from average temperature in 2024 it differed by -1.5 °C. Gas consumption in the heating season accounted for 70.9% of total annual consumption. The lowest monthly consumption was measured in July (268 million m³, i.e. 2,958 GWh), while the peak consumption was registered in January (1,044 million m³, i.e. 11,354 GWh). A significant increase in consumption compared with the same period of 2024 was registered in February (+35.9%), March (+14.7%), and May (+27.0%) while the largest drop was registered in November (-6.9%). Adjusted to long-term normal temperature using temperature gradients, in 2025 natural gas consumption amounted to 7,323 million m³ (80,198 GWh), up by 0.5% yoy. Chapter 6 offers an overall evaluation of natural gas consumption in the Czech Republic in 2025, including a yoy comparison, development of consumption over the past ten years, and air temperatures.

Following three years of a decline and stagnation in gas consumption, 2025 saw a rather major increase, which was attributable to colder weather. In the preceding years, natural gas consumption was experiencing a gradual growth, despite small fluctuations. 2022 marked the end of this growth, accompanied by the largest drop in consumption by 20%, and consumption again declined, by more than one tenth, in 2023. While 2021 saw the highest value of consumption from 2005, since 2022 consumption has been declining due to the war in Ukraine with its adverse impacts on energy markets. Together with all the other EU countries, the Czech Republic was compelled to coordinate measures intended to reduce natural gas consumption. In the summer of 2022, the European Council adopted a Regulation aimed at reducing gas demand by 15%. The Czech Republic satisfied the requirement for reducing gas demand yoy with a large margin. The adoption of a number of austerity measures and customers' transition to other energy sources helped to reduce natural gas consumption in the Czech Republic yoy in the last two years. In addition to the above aspects, natural gas consumption in the Czech Republic is also heavily influenced by air temperatures, which have been above the long-term normal temperature (8.7 °C) for almost the whole of the ten-year period. Currently, a change of 1 °C in the average annual temperature causes a difference of about 272 million m³ (2,976 GWh) in gas consumption.

The daily temperature gradient, which indicates the change in gas consumption caused by a unit change in temperature, ranged from 0.481 to 1.456 million m³/day/°C (5,317 to 16,032 MWh/day/°C) throughout the 2025 heating season, i.e. from January to March and from October to December. Summer seasons see the weakest relationship between gas consumption and temperature; in summer, the daily temperature gradient dropped to as low as 0.050 million m³/day/°C (546 MWh/day/°C). Daily gas consumption in 2025 ranged from 6.607 to 41.847 million m³ (72,575 to 454,188 MWh) with the ratio of the lowest and highest consumption amounting to 6.3:1. The maximum daily consumption of natural gas of 41.847 million m³ (454,188 MWh) was recorded on Monday 17 February 2025, when the average daily temperature was -5.9 °C. Retroactively for that day, the reference hourly reading (KHO) was declared; it represents hourly gas supply and consumption values received from gas businesses, on the basis of which the reference hourly reading in the Czech gas system is determined. These readings suggested that hourly consumption peaked during the morning and afternoon hours, while a more significant decline in consumption occurred during the night. Between 09:00 and 10:00, gas consumption peaked at 2.203 million m³ (23,904 MWh) while the average temperature was -6.7 °C for that hour. The overall evaluation of the reference hourly reading in the Czech gas system is shown in detail in Chapter 7.

In terms of gas consumption by customer category, in 2025 the high-demand category took the largest share (as usual) of total gas consumption, 47.5%, followed by the household category with 26.4%, the low-demand category with 14.8%, and the medium-demand category with 9.9%. Other gas, which includes own use, losses, changes in the line pack in distribution systems, and gas producers' own use, accounted for 1.4% of the country's total gas consumption. In terms of gas use, the business sector took the largest share of total consumption: 49.8%, followed by households: 26.4%, heat production: 13.4%, electricity generation: 7.6%, and supply to CNG stations: 1.2%. Chapter 8 shows the total share of each of the demand categories in total natural gas consumption in the Czech Republic in 2025 and over the past ten years.

As at 31 December 2025, a total of 2,702,400 customers were connected to the gas system in the Czech Republic. Households accounted for more than 92% of them. The largest numbers of household gas customers are in Prague, the Jihomoravský Region, and the Moravskoslezský Region. Over the last ten years, the number of connected customers declined by 138,073. In 2025, the number of customers declined by 25,057 yoy, which is the third largest ever drop. The largest number of connected customers over the last ten years, 2,844,257, was seen in 2017. A detailed breakdown of gas consumption and gas pipeline length by distribution system is presented in Chapter 9. Historical data shows the development of natural gas and town gas consumption and customer numbers between 1956 and 2025. In that period, the gas system experienced vigorous development in all segments of gas demand, including the infrastructure. In the 1980s and 1990s, the gradual conversion from town gas to natural gas (with the last town gas supply discontinued in June 1996) contributed to the growth in natural gas consumption. Since 2001, when the highest ever annual natural gas consumption (9.8 bcm, 102.6 TWh) was achieved, consumption was stable and between 2007 and 2015 it even declined quite significantly. The flat and then declining consumption was mainly attributable to changes in energy prices, the end of governmental subsidies for connections to gas supply, the slowdown in the gradual rollout of gas networks in the regions, reductions in the energy intensity of loads (thermal insulation of buildings, modernisation of appliances), companies' pressures for cost cutting, savings in outlays on energy in periods with transitional temperatures, the absence of major projects for connecting new high-demand customers, etc. Except for 2018, consumption was gradually rising between 2015 and 2021 and reached 9.4 bcm, i.e. 100.7 TWh. However, this increase was truncated in 2022 by the warfare developments in Ukraine and the associated impacts on the energy sector. In 2023 (and then in 2024) natural gas consumption even dropped to the consumption level of 1992 when, moreover, town gas was still supplied at 1.6 bcm, i.e. 7.4 TWh. Although 2025 saw a yoy increase of 6.5%, compared with 2021, i.e. before the war in Ukraine, there was a drop of 23.6%, i.e. 2.2 bcm of gas. In 2006, the highest daily consumption of natural gas was measured, 67.6 million m³ (713.3 GWh), and 2009 saw the largest number of connected customers, 2,871,547 (Chapter 12). The historical data is complete with average air temperatures between 1986 and 2025.

3 GAS SYSTEM

3.1 Yearly balance in the Czech gas system

2025

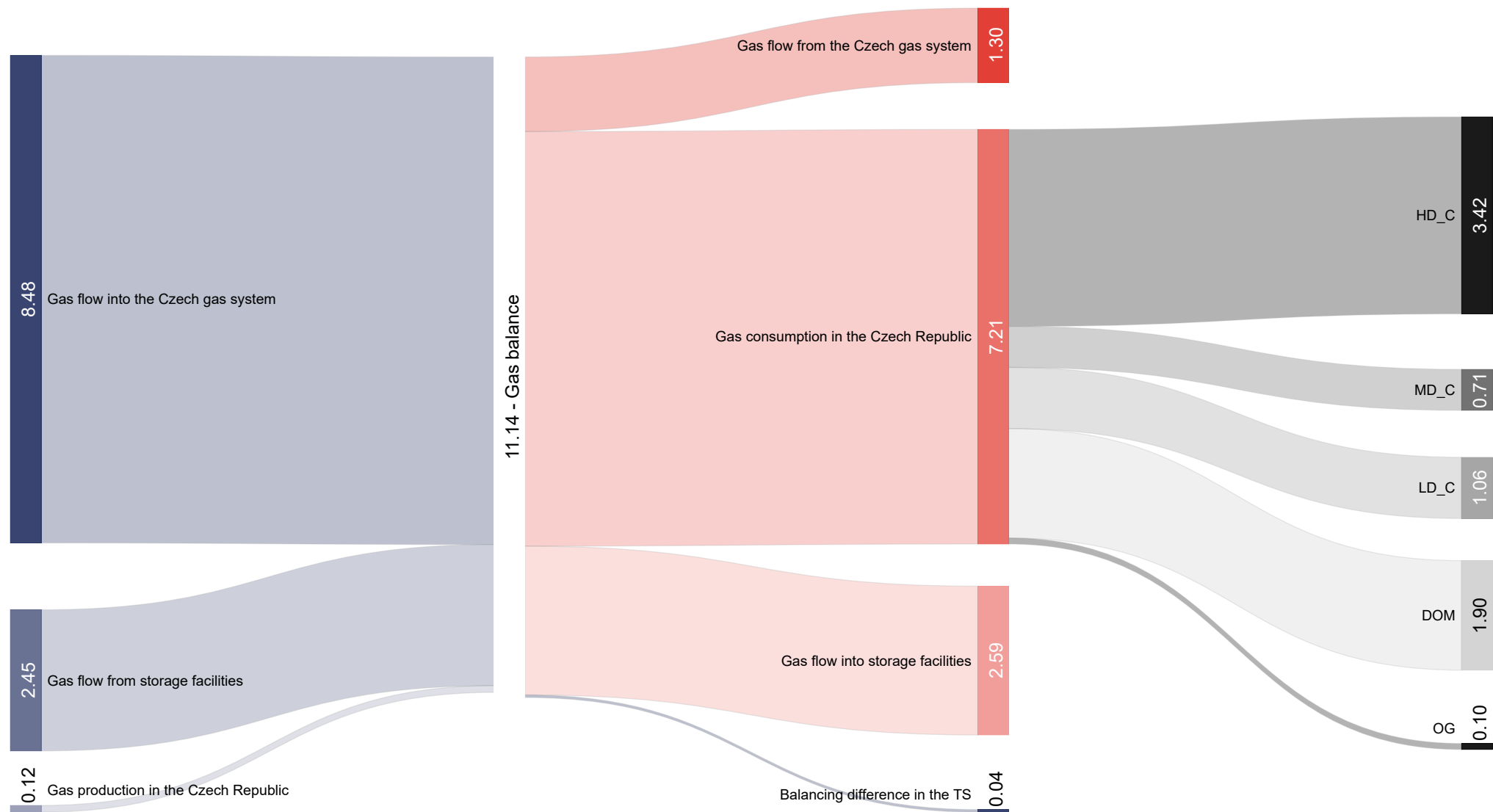


		th m ³ /yr	MWh/yr	Aggregate gas quantity in thousands m ³ /day	
Gas flow into/from the Czech gas system	Into CR	Via BTS	8,474,612	93,080,159	
		Via PPL	1,381	15,133	
		Total	8,475,993	93,095,293	
	From CR	Via BTS	1,295,856	14,240,927	
		Via PPL	322	3,522	
		Total	1,296,178	14,244,450	
	Net balance into/from CR	Via BTS	7,178,756	78,839,232	
Gas flow from/into UGS that form part of the Czech gas system		Via PPL	1,059	11,611	
		Total	7,179,815	78,850,843	
	From UGS	GS CZ	1,902,917	20,705,343	
		MND ES	214,812	2,349,460	
		MND GS	314,656	3,442,430	
		SPP S	21,436	234,342	
		Total	2,453,821	26,731,574	
Gas flow from/into UGS that form part of the Czech gas system	Into UGS	GS CZ	1,981,705	21,785,722	
		MND ES	250,209	2,754,464	
		MND GS	333,474	3,660,840	
		SPP S	21,664	239,675	
		Total	2,587,052	28,440,701	
	Net balance from/into UGS	GS CZ	-78,788	-1,080,380	
		MND ES	-35,397	-405,004	
Gas production in the CR		MND GS	-18,818	-218,410	
		SPP S	-228	-5,333	
		Total	-133,231	-1,709,126	
	Total stores in UGS		2,262,766	24,949,466	
	Connected to RDS	From VP to DS	105,313	1,141,811	
		VS	2,595	29,259	
		Total	107,908	1,171,070	
Gas production in the CR	Connected to LDS	From VP to DS	8,590	90,411	
		VS	0	0	
		Total	8,590	90,411	
	Total	From VP to DS	113,903	1,232,222	
		VS	2,595	29,259	
		Total	116,498	1,261,481	
Gas consumption in the CR	Consumption in RDS	Customers	6,794,968	74,420,069	
		OG	101,122	1,105,318	
		Total	6,896,090	75,525,386	
	Consumption in LDS not included in RDS	Customers	9,265	97,921	
		OG	14	145	
		Total	9,279	98,067	
	Gas production (VS)		2,595	29,259	
Gas consumption in the CR	Customers connected directly to TS		299,047	3,276,879	
	Total CR	Customers	7,103,280	77,794,870	
		OG+VS+PKS	104,310	1,141,055	
		Total	7,207,590	78,935,925	
	Balancing difference in the TS		-44,508	-532,727	

Note: The opposite signs of values in volumetric and energy units of the 'Balancing difference in the transmission system' are due to the different gross calorific values at entry into and exit from the gas system. It represents unmetered values of the difference-causing quantities in the total balance in the transmission system.

3.2 Yearly balance in the Czech gas system

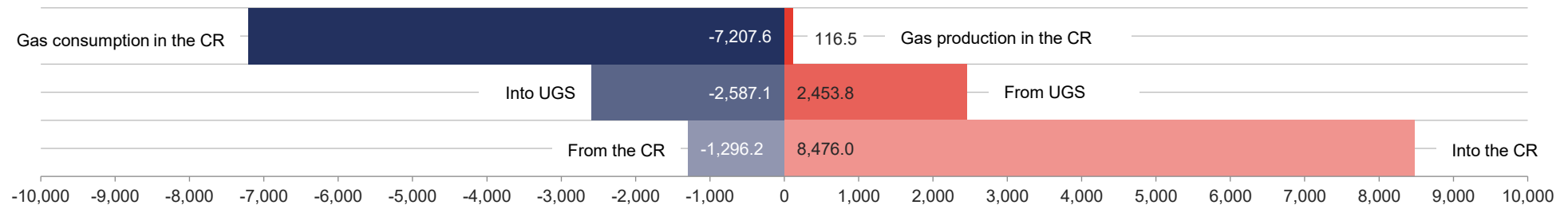
Gas balance for 2025 (bcm)



3.3 Balance in the Czech gas system in 2025

Period	million m ³									GWh								
	Gas flow into/from the Czech gas system			Gas flow from/into UGS that form part of the Czech gas system						Gas flow into/from the Czech gas system			Gas flow from/into UGS that form part of the Czech gas system					
	Into CR	From CR	Net balance into/from CR	From UGS	Into UGS	Net balance from/into UGS	Gas production in the CR (total including VS)	Balancing difference in the TS	Gas consumption in the CR	Into CR	From CR	Net balance into/from CR	From UGS	Into UGS	Net balance from/into UGS	Gas production in the CR (total including VS)	Balancing difference in the TS	Gas consumption in the CR
January	473.4	0.0	473.4	567.2	1.6	565.7	9.7	4.6	1,044.1	5,160.2	0.5	5,159.7	6,149.1	17.0	6,132.1	105.1	43.2	11,353.8
February	461.5	62.4	399.1	555.6	1.2	554.4	8.8	0.4	961.9	5,035.1	678.4	4,356.7	6,002.6	12.9	5,989.7	95.2	1.9	10,439.6
March	552.5	0.1	552.4	188.3	2.0	186.4	9.8	-2.5	751.0	6,047.1	1.1	6,046.0	2,032.3	21.7	2,010.6	106.2	-28.7	8,191.6
April	767.1	6.8	760.3	10.2	282.2	-272.0	9.3	-5.2	502.9	8,408.6	74.8	8,333.8	110.7	3,093.2	-2,982.5	101.6	-56.5	5,509.3
May	766.4	7.1	759.3	12.8	369.2	-356.5	9.1	-2.7	414.6	8,409.9	77.8	8,332.1	138.9	4,053.1	-3,914.2	98.9	-33.9	4,550.7
June	906.8	29.8	877.0	0.0	592.2	-592.2	9.4	-5.2	299.4	9,907.6	325.8	9,581.8	0.0	6,485.0	-6,485.0	102.1	-80.2	3,279.1
July	1,182.8	378.8	803.9	0.0	529.3	-529.3	10.0	-10.2	294.9	13,018.6	4,163.1	8,855.5	0.0	5,825.4	-5,825.4	108.3	-101.6	3,240.0
August	780.4	15.5	765.0	0.0	512.8	-512.8	10.2	-6.0	268.4	8,601.0	170.4	8,430.6	0.0	5,652.4	-5,652.4	110.4	-69.4	2,958.1
September	605.9	26.3	579.6	0.1	276.1	-276.0	9.2	-7.5	320.3	6,703.9	290.1	6,413.8	0.8	3,053.6	-3,052.8	99.3	-80.8	3,541.2
October	652.5	164.6	487.9	125.5	13.9	111.6	10.5	4.4	605.5	7,204.8	1,821.3	5,383.5	1,381.6	154.4	1,227.3	113.0	31.8	6,692.0
November	641.2	171.3	469.9	325.8	6.2	319.6	9.8	-6.8	806.1	7,085.9	1,888.5	5,197.4	3,580.9	68.2	3,512.7	105.4	-59.7	8,875.3
December	685.5	433.4	252.1	668.3	0.3	667.9	10.7	-7.7	938.4	7,512.7	4,752.7	2,760.0	7,334.6	3.8	7,330.8	115.8	-98.7	10,305.2
1Q	1,487.4	62.5	1,424.9	1,311.2	4.7	1,306.4	28.3	2.5	2,757.1	16,242.4	680.0	15,562.4	14,184.1	51.6	14,132.4	306.5	16.3	29,985.0
2Q	2,440.3	43.7	2,396.6	23.0	1,243.6	-1,220.6	27.9	-13.2	1,217.0	26,726.0	478.4	26,247.7	249.7	13,631.4	-13,381.7	302.7	-170.5	13,339.2
3Q	2,569.1	420.6	2,148.5	0.1	1,318.2	-1,318.1	29.4	-23.8	883.6	28,323.5	4,623.6	23,700.0	0.8	14,531.4	-14,530.6	318.0	-251.8	9,739.3
4Q	1,979.3	769.4	1,209.9	1,119.6	20.5	1,099.1	31.0	-10.1	2,350.0	21,803.3	8,462.5	13,340.8	12,297.1	226.3	12,070.7	334.3	-126.7	25,872.5
1H	3,927.6	106.2	3,821.4	1,334.2	1,248.4	85.8	56.1	-10.7	3,974.0	42,968.4	1,158.4	41,810.0	14,433.7	13,683.0	750.7	609.2	-154.2	43,324.1
2H	4,548.3	1,190.0	3,358.4	1,119.7	1,338.7	-219.0	60.4	-33.8	3,233.6	50,126.9	13,086.1	37,040.8	12,297.9	14,757.7	-2,459.8	652.3	-378.5	35,611.8
Year	8,476.0	1,296.2	7,179.8	2,453.8	2,587.1	-133.2	116.5	-44.5	7,207.6	93,095.3	14,244.4	78,850.8	26,731.6	28,440.7	-1,709.1	1,261.5	-532.7	78,935.9

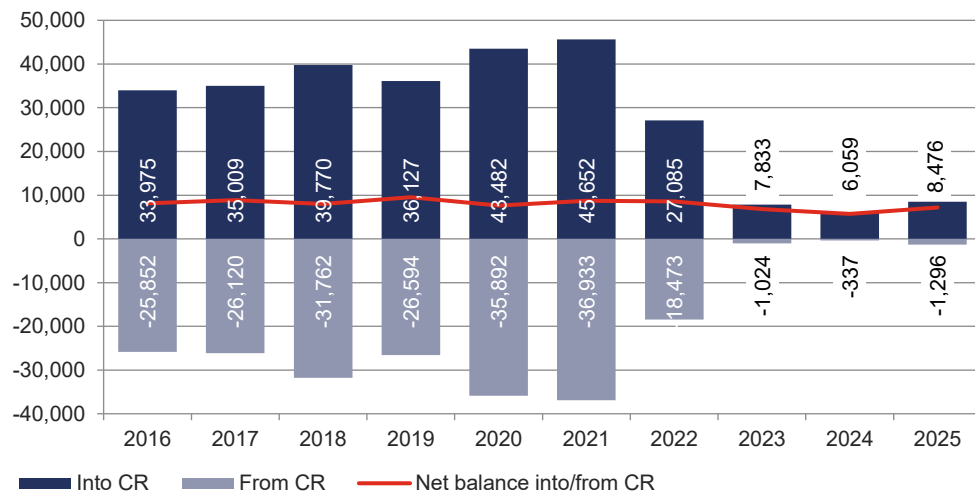
Gas flows (million m³)



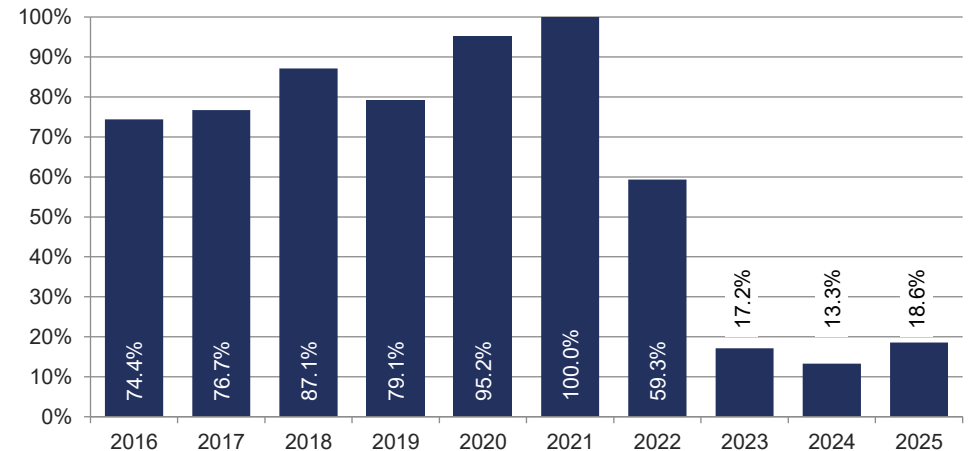
3.4 Balance in the Czech gas system over the last 10 years

Year	million m ³										GWh									
	Gas flow into/from the Czech gas system					Gas flow from/into UGS that form part of the Czech gas system					Gas flow into/from the Czech gas system					Gas flow from/into UGS that form part of the Czech gas system				
	Into CR	From CR	Net balance into/from CR	From UGS	Into UGS	Net balance from/into UGS	Gas production in the CR (total including VS)	Balancing difference in the TS	Gas consumption in the CR		Into CR	From CR	Net balance into/from CR	From UGS	Into UGS	Net balance from/into UGS	Gas production in the CR (total including VS)	Balancing difference in the TS	Gas consumption in the CR	
2016	33,974.7	25,851.6	8,123.1	2,783.0	2,639.4	143.6	135.9	-147.4	8,255.1		362,845.2	276,069.6	86,775.6	29,778.4	28,289.6	1,488.8	1,472.6	-1,493.9	88,243.2	
2017	35,009.2	26,120.1	8,889.1	2,383.4	2,808.6	-425.2	146.2	-82.6	8,527.5		373,373.5	278,591.5	94,781.9	25,481.6	29,988.3	-4,506.7	1,579.5	-858.5	90,996.2	
2018	39,769.8	31,761.8	8,008.0	2,940.9	2,915.4	25.5	137.1	12.2	8,182.8		424,106.7	338,775.2	85,331.6	31,427.3	31,142.0	285.3	1,476.5	213.1	87,306.4	
2019	36,127.1	26,593.9	9,533.2	1,270.5	2,360.9	-1,090.3	130.8	-9.0	8,564.6		385,377.8	283,856.6	101,521.2	13,570.5	25,172.0	-11,601.5	1,410.2	67.7	91,397.6	
2020	43,481.6	35,891.6	7,590.0	3,039.9	2,018.9	1,020.9	122.7	-39.4	8,694.2		464,283.6	383,388.2	80,895.4	32,462.1	21,605.5	10,856.6	1,333.5	-191.0	92,894.4	
2021	45,652.3	36,933.4	8,718.9	3,110.8	2,522.9	587.9	127.9	-0.9	9,433.7		486,992.2	394,171.9	92,820.3	33,243.4	26,927.9	6,315.5	1,383.8	217.8	100,737.5	
2022	27,084.6	18,472.6	8,612.0	1,963.4	3,217.8	-1,254.4	148.2	38.0	7,543.8		290,582.5	197,673.2	92,909.3	21,052.2	34,629.6	-13,577.4	1,607.7	607.0	81,546.7	
2023	7,832.7	1,024.4	6,808.3	1,863.1	2,024.7	-161.6	88.3	23.6	6,758.6		85,662.7	11,207.3	74,455.4	20,138.6	22,159.9	-2,021.3	960.1	348.3	73,742.4	
2024	6,059.1	337.0	5,722.1	2,476.3	1,580.7	895.7	113.9	35.0	6,766.7		66,167.8	3,675.9	62,491.9	26,933.7	17,292.0	9,641.7	1,246.8	427.9	73,808.3	
2025	8,476.0	1,296.2	7,179.8	2,453.8	2,587.1	-133.2	116.5	-44.5	7,207.6		93,095.3	14,244.4	78,850.8	26,731.6	28,440.7	-1,709.1	1,261.5	-532.7	78,935.9	

Gas flow into/from the Czech gas system (million m³)



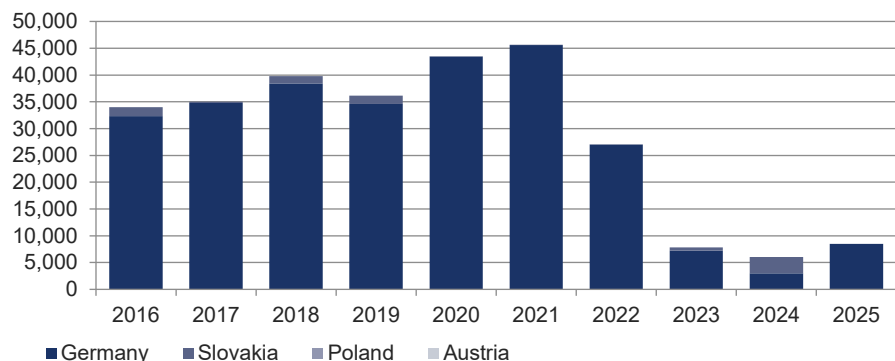
Annual gas inflows into the CR: their percentages of the largest gas flow (in 2021) over the past 10 years



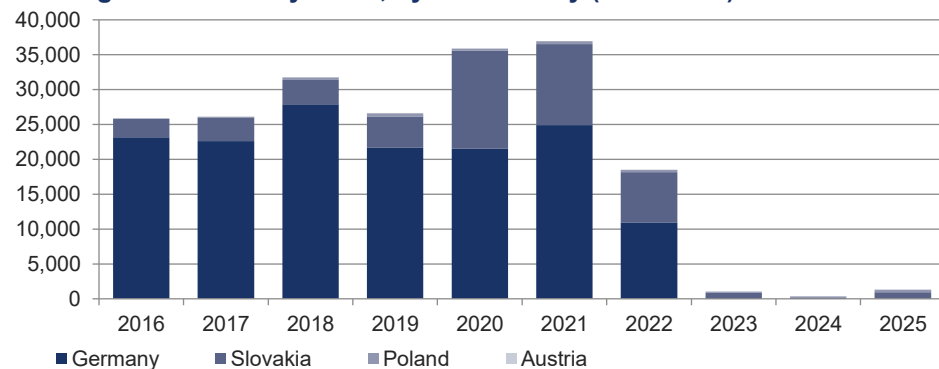
3.5 Gas flow into/from the Czech gas system, including DS, by entry/exit country over the last 10 years

	Year	Gas flow into the Czech gas system, including distribution systems, by entry country					Gas flow from the Czech gas system, including distribution systems, by exit country					Net balance into/from CR				
		Germany	Slovakia	Poland	Austria	Total	Germany	Slovakia	Poland	Austria	Total	Germany	Slovakia	Poland	Austria	Total
million m ³	2016	32,326.0	1,648.6	0.0	0.0	33,974.7	23,167.6	2,677.9	6.1	0.0	25,851.6	9,158.4	-1,029.3	-6.1	0.0	8,123.1
	2017	34,749.5	259.7	0.0	0.0	35,009.2	22,628.8	3,372.3	118.1	0.9	26,120.1	12,120.7	-3,112.7	-118.1	-0.9	8,889.1
	2018	38,428.4	1,341.4	0.0	0.0	39,769.8	27,888.9	3,505.0	366.6	1.3	31,761.8	10,539.5	-2,163.6	-366.6	-1.3	8,008.0
	2019	34,582.6	1,544.5	0.0	0.0	36,127.1	21,639.1	4,514.3	439.7	0.9	26,593.9	12,943.6	-2,969.8	-439.7	-0.9	9,533.2
	2020	43,459.1	22.5	0.0	0.0	43,481.6	21,512.7	14,040.6	338.3	0.0	35,891.6	21,946.4	-14,018.1	-338.3	0.0	7,590.0
	2021	45,604.9	47.4	0.0	0.0	45,652.3	24,926.5	11,593.9	412.9	0.0	36,933.4	20,678.4	-11,546.5	-412.9	0.0	8,718.9
	2022	26,991.0	93.6	0.0	0.0	27,084.6	10,940.9	7,199.7	331.2	0.8	18,472.6	16,050.1	-7,106.0	-331.2	-0.8	8,612.0
	2023	7,214.6	618.1	0.0	0.0	7,832.7	0.6	847.2	176.6	0.0	1,024.4	7,214.0	-229.1	-176.6	0.0	6,808.3
	2024	3,009.2	3,049.9	0.0	0.0	6,059.1	133.8	0.0	203.2	0.0	337.0	2,875.4	3,049.9	-203.2	0.0	5,722.1
	2025	8,476.0	0.0	0.0	0.0	8,476.0	9.3	946.2	340.7	0.0	1,296.2	8,466.7	-946.2	-340.7	0.0	7,179.8
GWh	2016	345,084.1	17,761.1	0.0	0.0	362,845.2	247,382.0	28,622.9	64.7	0.0	276,069.6	97,702.2	-10,861.8	-64.7	0.0	86,775.6
	2017	370,577.7	2,795.7	0.0	0.0	373,373.5	241,348.0	35,974.7	1,259.2	9.6	278,591.5	129,229.8	-33,179.0	-1,259.2	-9.6	94,781.9
	2018	409,678.9	14,427.9	0.0	0.0	424,106.7	297,451.7	37,396.0	3,913.7	13.8	338,775.2	112,227.2	-22,968.1	-3,913.7	-13.8	85,331.6
	2019	368,764.4	16,613.5	0.0	0.0	385,377.8	230,951.3	48,194.4	4,701.5	9.5	283,856.6	137,813.1	-31,580.9	-4,701.5	-9.5	101,521.2
	2020	464,042.2	241.4	0.0	0.0	464,283.6	229,740.5	150,038.4	3,609.3	0.0	383,388.2	234,301.7	-149,797.0	-3,609.3	0.0	80,895.4
	2021	486,483.0	509.3	0.0	0.0	486,992.2	265,993.1	123,773.9	4,404.8	0.0	394,171.9	220,489.8	-123,264.7	-4,404.8	0.0	92,820.3
	2022	289,565.6	1,016.9	0.0	0.0	290,582.5	116,976.4	77,123.0	3,564.8	9.0	197,673.2	172,589.1	-76,106.1	-3,564.8	-9.0	92,909.3
	2023	78,926.2	6,736.4	0.0	0.0	85,662.7	6.3	9,275.0	1,925.9	0.0	11,207.3	78,919.9	-2,538.6	-1,925.9	0.0	74,455.4
	2024	32,880.2	33,287.6	0.0	0.0	66,167.8	1,458.5	0.0	2,217.4	0.0	3,675.9	31,421.7	33,287.6	-2,217.4	0.0	62,491.9
	2025	93,095.2	0.0	0.0	0.0	93,095.2	102.5	10,393.7	3,748.3	0.0	14,244.4	92,992.7	-10,393.7	-3,748.3	0.0	78,850.8

Gas flow into the Czech gas system,
including distribution systems, by entry country (million m³)



Gas flow from the Czech gas system,
including distribution systems, by exit country (million m³)

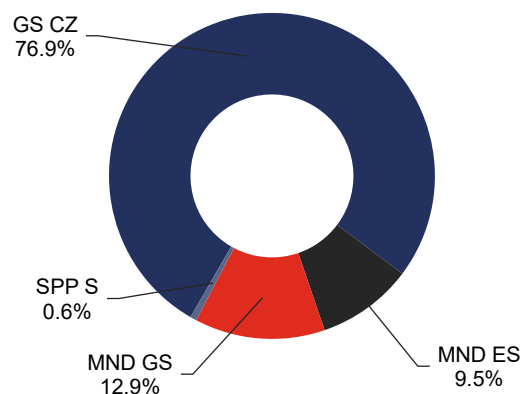


4 UNDERGROUND GAS STORAGE FACILITIES

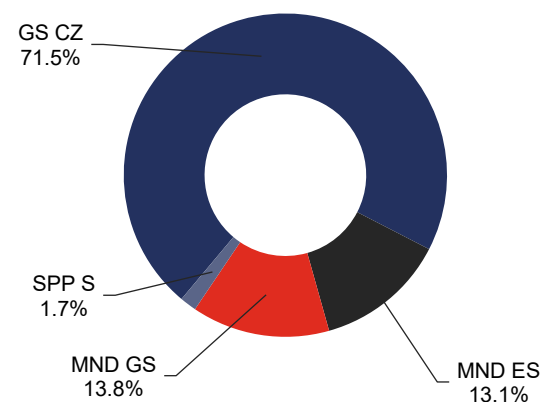
4.1 Gas flow from/into UGS that form part of the Czech gas system

2025	SSOs	Number of UGS facilities for the CR's needs	Gas flow from/into UGS			Level of operating stores as at 31 December		Highest level of operating stores	Maximum level of operating stores	Achieved level of stores as a percentage of the maximum level of operating stores	Highest achieved daily gas withdrawal	Maximum daily gas withdrawal capacity	Achieved daily withdrawal as a percentage of the maximum gas withdrawal capacity
			From UGS	Into UGS	Net balance from/into UGS	At the end of preceding year	At the end of the year under review						
million m ³	GS CZ	6	1,902.9	1,978.3	-75.4	1,727.7	1,798.2	2,630.6	2,712.0	97.0%	34.5	60.0	57.5%
	MND ES	1	214.8	250.2	-35.4	155.4	182.7	326.1	340.0	95.9%	6.3	9.0	70.1%
	MND GS	1	314.8	333.6	-18.8	267.5	282.0	442.5	450.0	98.3%	6.7	7.5	88.9%
	SPP S	1	21.9	21.7	0.2	0.0	-0.2	21.7	78.0	27.8%	0.8	0.8	100.0%
	Total	9	2,454.4	2,583.8	-129.4	2,150.6	2,262.8	3,420.9	3,580.0	95.6%	48.3	77.3	62.4%
GWh	GS CZ	6	20,705.3	21,749.3	-1,043.9	18,947.7	19,938.3	29,078.4	29,452.0	98.7%	375.1	652.3	57.5%
	MND ES	1	2,349.5	2,754.5	-405.0	1,640.6	1,955.9	3,578.4	3,705.0	96.6%	69.2	98.0	70.6%
	MND GS	1	3,443.6	3,662.0	-218.4	2,883.3	3,054.9	4,855.8	5,055.0	96.1%	73.2	82.0	89.3%
	SPP S	1	239.4	239.7	-0.3	0.0	0.3	239.7	827.0	29.0%	8.8	8.8	100.0%
	Total	9	26,737.7	28,405.4	-1,667.7	23,471.6	24,949.5	37,752.3	39,039.0	96.7%	526.2	841.1	62.6%

SSOs' shares of the highest achieved level of operating stores



SSOs' shares of the highest daily gas withdrawal



Notes:

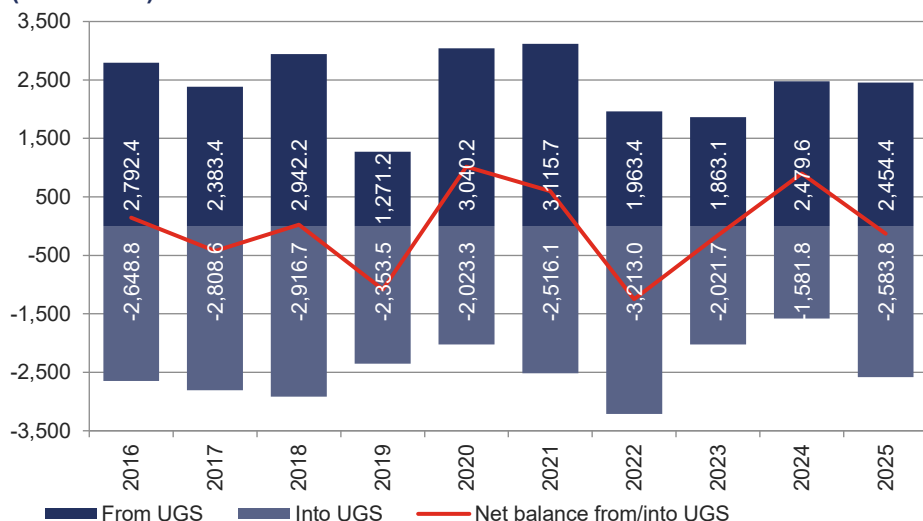
Any differences between stored gas levels and withdrawal from and injection into UGS facilities are due to geological losses, process use, transfer of gas to the cushion, or increase in the stored reserves in the UGS facilities.

The UGS facility at Dolní Bojanovice (SPP Storage, s.r.o.) was connected to the Czech transmission system in 2024. Before that, it was connected only to the Slovak gas system. Its cross-border operation with the Czech Republic, planned to use approximately 1/8 of its total capacity, was started in 2025.

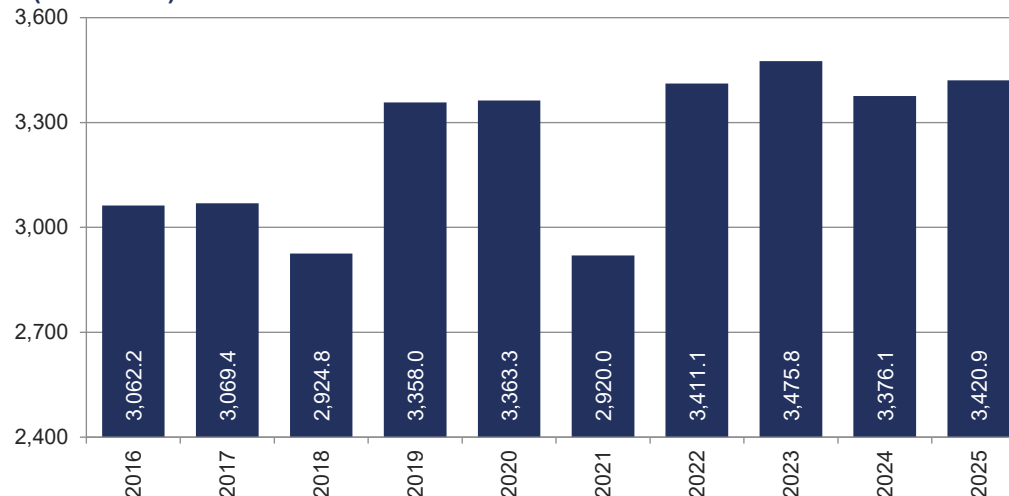
4.2 Gas flow from/into UGS that form part of the Czech gas system over the last 10 years

Year	Number of UGS facilities for the CR's needs	million m ³						GWh					
		From UGS	Into UGS	Net balance from/into UGS	Level of operating stores as at 31 December		Highest level of operating stores	From UGS	Into UGS	Net balance from/into UGS	Level of operating stores as at 31 December		Highest level of operating stores
					At the end of preceding year	At the end of the year under review					At the end of preceding year	At the end of the year under review	
2016	8	2,792.4	2,648.8	143.6	2,005.6	1,855.1	3,062.2	29,879.4	28,390.6	1,488.8	21,576.0	20,012.8	32,957.6
2017	8	2,383.4	2,808.6	-425.2	1,855.1	2,247.4	3,069.4	25,481.6	29,988.3	-4,506.7	20,012.8	24,176.5	32,952.1
2018	8	2,942.2	2,916.7	25.5	2,247.4	2,205.1	2,924.8	31,441.2	31,155.9	285.3	24,176.5	23,710.9	31,399.3
2019	8	1,271.2	2,353.5	-1,082.3	2,205.1	3,262.8	3,358.0	13,577.5	25,093.7	-11,516.2	23,710.9	34,961.9	35,976.6
2020	8	3,040.2	2,023.3	1,016.9	3,262.8	2,226.2	3,363.3	32,465.6	21,652.3	10,813.3	34,961.9	23,935.5	36,109.7
2021	8	3,115.7	2,516.1	599.6	2,226.2	1,689.9	2,920.0	33,295.7	26,855.0	6,440.7	23,935.5	18,162.5	31,318.3
2022	8	1,963.4	3,213.0	-1,249.6	1,689.9	2,922.2	3,411.1	21,052.7	34,578.7	-13,526.0	18,162.5	31,503.4	36,788.3
2023	8	1,863.1	2,021.7	-158.6	2,922.2	3,062.6	3,475.8	20,138.8	22,127.9	-1,989.1	31,503.4	33,293.3	37,798.8
2024	8	2,479.6	1,581.8	897.8	3,062.6	2,150.6	3,376.1	26,969.0	17,303.8	9,665.2	33,293.3	23,471.6	36,830.9
2025	9	2,454.4	2,583.8	-129.4	2,150.6	2,262.8	3,420.9	26,737.7	28,405.4	-1,667.7	23,471.6	24,949.5	37,752.3

Gas flow from/into UGS that form part of the Czech gas system (million m³)



Highest level of operating stores (million m³)



Note: Any differences between stored gas levels and withdrawal from and injection into UGS facilities are due to geological losses, process use, transfer of gas to the cushion, or increase in the stored reserves in the UGS facilities. MND Gas Storage a.s. commissioned the Dambořice UGS facility on 1 July 2016. SPP Storage s.r.o. started the cross-border operation of the Dolní Bojanovice UGS with the Czech gas system on 3 September 2025.

5 PRODUCTION OF ALL GASES

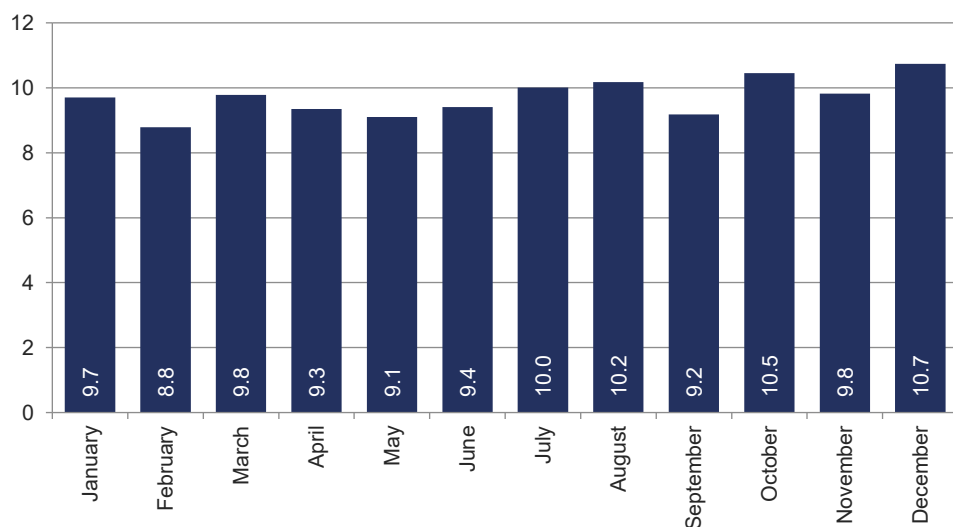
5.1 Production of all gases in the Czech Republic

	Gas type	Type of production	thousands m ³		Y/y change	MWh	
			2025	2024		2025	2024
Total gas production, including losses and own use	Natural gas for distribution	A	90,688.7	97,308.5	-6.8%	992,195.5	1,072,413.4
	Carbonic natural gas	A1	6,626.3	6,836.2	-3.1%	69,793.9	72,033.1
	Natural gas (LNG)	A2	1,963.5	2,296.1	-14.5%	20,616.9	24,109.4
	Propane, butane and their mixtures	B	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0.0	0.0		0.0	0.0
	Mine gas	D	69,061.3	72,710.2	-5.0%	723,302.1	761,517.8
	Landfill gas	E	10,736.4	10,584.2	1.4%	48,632.2	48,124.0
	Biogas	F	0.0	0.0		0.0	0.0
	Producer gas	G	0.0	0.0		0.0	0.0
	Hydrogen	H	0.0	0.0		0.0	0.0
	Biomethane	M	17,219.2	7,476.2	130.3%	178,875.0	78,248.3
	Synthetic methane	S	0.0	0.0		0.0	0.0
	Other	Z	0.0	0.0		0.0	0.0
	Total natural gas production	A+A1+A2+M	116,497.8	113,917.1	2.3%	1,261,481.3	1,246,804.2
	All gases	Total	196,295.5	197,211.4	-0.5%	2,033,415.5	2,056,446.1
Gas supply from the production installation to the distribution system	Natural gas for distribution	A	88,085.5	88,913.3	-0.9%	962,854.7	977,097.6
	Carbonic natural gas	A1	6,626.3	6,836.2	-3.1%	69,793.9	72,033.1
	Natural gas (LNG)	A2	0.0	0.0		0.0	0.0
	Propane, butane and their mixtures	B	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0.0	0.0		0.0	0.0
	Mine gas	D	69,061.3	72,710.2	-5.0%	723,302.1	761,517.8
	Landfill gas	E	8,535.6	8,419.8	1.4%	39,266.1	38,381.4
	Biogas	F	0.0	0.0		0.0	0.0
	Producer gas	G	0.0	0.0		0.0	0.0
	Hydrogen	H	0.0	0.0		0.0	0.0
	Biomethane	M	16,748.3	6,955.6	140.8%	174,078.9	72,930.3
	Synthetic methane	S	0.0	0.0		0.0	0.0
	Other	Z	0.0	0.0		0.0	0.0
	Total natural gas production	A+A1+A2+M	111,460.1	102,705.2	8.5%	1,206,727.6	1,122,061.1
	All gases	Total	189,057.0	183,835.1	2.8%	1,969,295.7	1,921,960.3
Gas supply from the production installation to customers connected directly to the gas production installation	Natural gas for distribution	A	0.0	0.0		0.0	0.0
	Carbonic natural gas	A1	0.0	0.0		0.0	0.0
	Natural gas (LNG)	A2	1,963.5	2,296.1	-14.5%	20,616.9	24,109.4
	Propane, butane and their mixtures	B	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0.0	0.0		0.0	0.0
	Mine gas	D	0.0	0.0		0.0	0.0
	Landfill gas	E	2,200.8	2,164.4	1.7%	9,366.1	9,742.6
	Biogas	F	0.0	0.0		0.0	0.0
	Producer gas	G	0.0	0.0		0.0	0.0
	Hydrogen	H	0.0	0.0		0.0	0.0
	Biomethane	M	479.1	520.4	-7.9%	4,877.5	5,313.6
	Synthetic methane	S	0.0	0.0		0.0	0.0
	Other	Z	0.0	0.0		0.0	0.0
	Total natural gas production	A+A1+A2+M	2,442.6	2,816.5	-13.3%	25,494.4	29,423.1
	All gases	Total	4,643.4	4,980.9	-6.8%	34,860.5	39,165.7
Gas producers' own use	Natural gas for distribution	A	2,603.2	8,395.2	-69.0%	29,340.7	95,315.7
	Carbonic natural gas	A1	0.0	0.0		0.0	0.0
	Natural gas (LNG)	A2	0.0	0.0		0.0	0.0
	Propane, butane and their mixtures	B	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0.0	0.0		0.0	0.0
	Mine gas	D	0.0	0.0		0.0	0.0
	Landfill gas	E	0.0	0.0		0.0	0.0
	Biogas	F	0.0	0.0		0.0	0.0
	Producer gas	G	0.0	0.0		0.0	0.0
	Hydrogen	H	0.0	0.0		0.0	0.0
	Biomethane	M	-8.2	0.2		-81.5	4.3
	Synthetic methane	S	0.0	0.0		0.0	0.0
	Other	Z	0.0	0.0		0.0	0.0
	Total natural gas production	A+A1+A2+M	2,595.0	8,395.4	-69.1%	29,259.3	95,320.1
	All gases	Total	2,595.0	8,395.4	-69.1%	29,259.3	95,320.1

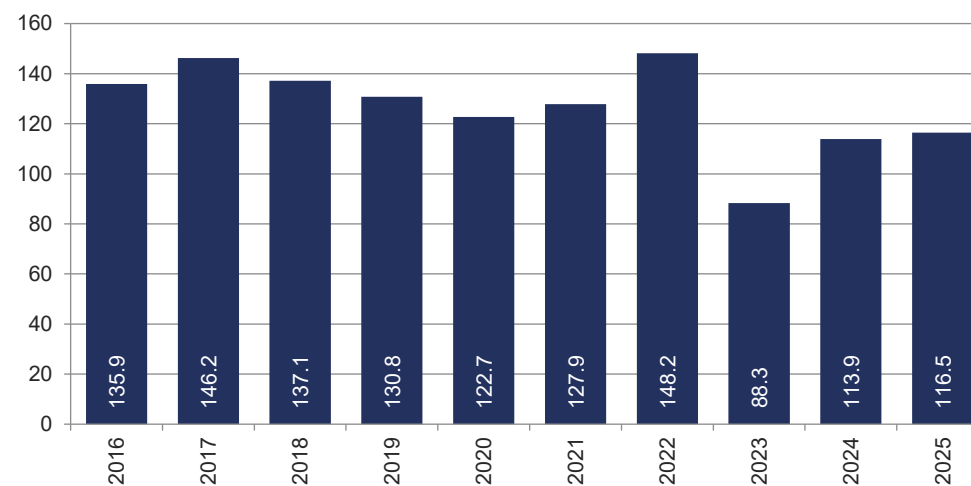
5.2 Natural gas production in the Czech Republic over the last 10 years

Year	Number of gas production installations in the CR	million m ³				GWh			
		Total gas production, including losses and own use	Gas supply from the production installation to the distribution system	Gas supply from the production installation to customers connected directly to the gas production installation	Gas producers' own use	Total gas production, including losses and own use	Gas supply from the production installation to the distribution system	Gas supply from the production installation to customers connected directly to the gas production installation	Gas producers' own use
2016	5	135.921	132.840	0.000	3.081	1,472.636	1,439.391	0.000	33.245
2017	6	146.244	138.719	0.517	7.526	1,579.547	1,498.535	5.513	81.011
2018	6	137.114	127.776	0.027	9.310	1,476.504	1,374.545	0.307	101.652
2019	6	130.758	120.289	0.523	9.946	1,410.224	1,296.396	5.604	108.224
2020	7	122.738	118.348	0.683	3.707	1,333.459	1,285.636	7.264	40.560
2021	7	127.866	125.137	0.991	1.738	1,383.831	1,352.951	10.403	20.477
2022	8	148.176	145.683	0.687	1.806	1,607.727	1,578.482	7.307	21.938
2023	12	88.281	84.924	1.735	1.622	960.100	922.964	18.214	18.922
2024	17	113.917	102.705	2.816	8.395	1,246.804	1,122.061	29.423	95.320
2025	18	116.498	111.460	2.443	2.595	1,261.481	1,206.728	25.494	29.259

Total gas production, including losses and own use in 2025
(million m³)



Total gas production, including losses and own use between 2016 and 2025
(million m³)



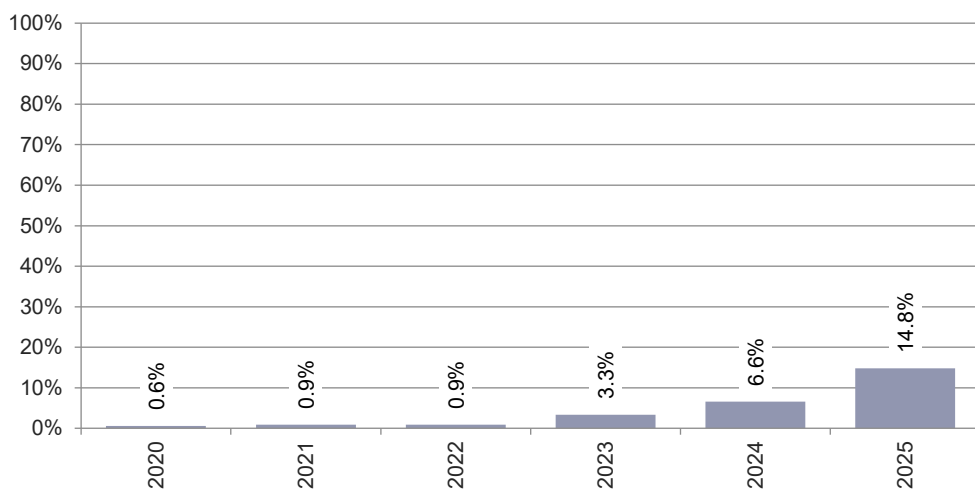
Notes:

The total gas production in 2017, including losses and own use, does not include gas supply to customers connected directly to the gas production installation (trial LNG supply of Spolgas s.r.o. to the distribution network of GasNet, s.r.o.).

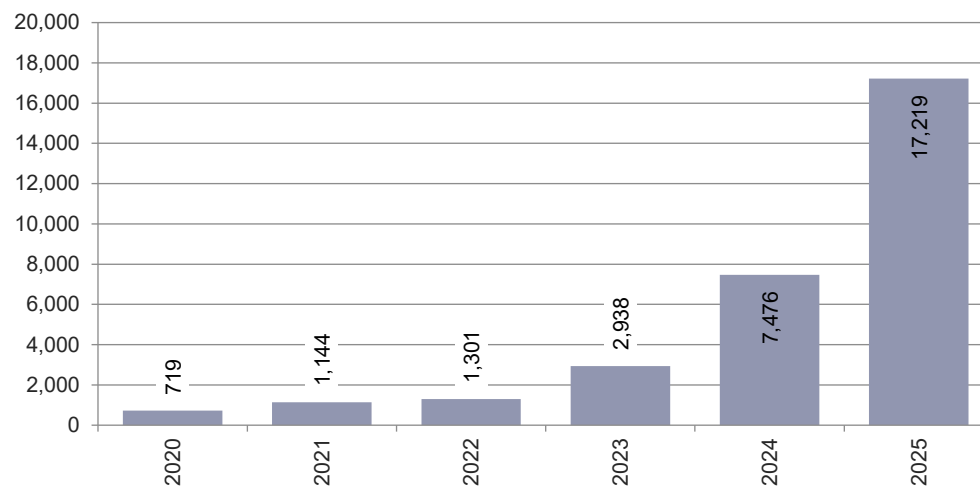
5.3 Biomethane production in the CR in the last 6 years

Period	Number of biomethane plants in the CR	Thousands m ³				MWh			
		Total biomethane production, including losses and own use of gas	Biomethane supply from the plant to the distribution system	Biomethane supply from the plant to customers connected directly to the plant	Biomethane producers' own use	Total biomethane production, including losses and own use of gas	Biomethane supply from the plant to the distribution system	Biomethane supply from the plant to customers connected directly to the plant	Biomethane producers' own use
2020	1	719	719	0	0	7,620	7,620	0	0
2021	1	1,144	1,144	0	0	11,969	11,969	0	0
2022	2	1,301	1,301	0	0	13,319	13,319	0	0
2023	6	2,938	2,832	106	0	30,171	29,058	1,113	0
2024	11	7,476	6,956	520	0	78,248	72,930	5,314	4
2025	12	17,219	16,748	479	-8	178,875	174,079	4,878	-81

Contribution of total biomethane production, including losses and own use of gas, to total gas production in the last six years (%)



Total biomethane production, including losses and own use of gas, in the last six years (thousands m³)



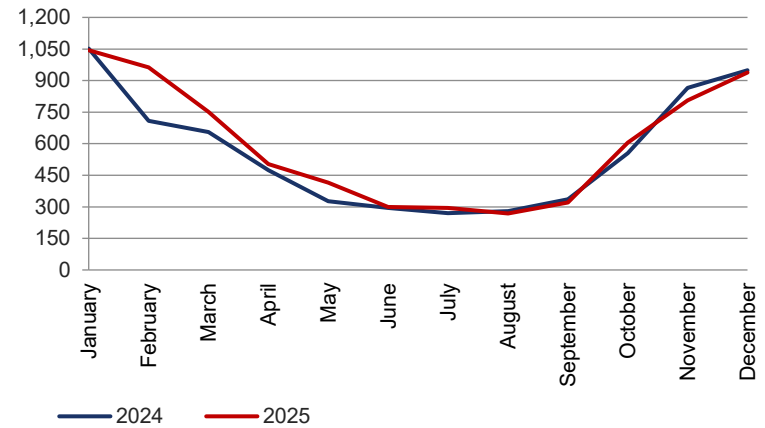
Notes:
The first trial operation of biomethane injection into the distribution system took place in 2020.
The negative value of gas producers' own use in 2025 was caused by biomethane bottling in a period other than the period of own use.

6 NATURAL GAS CONSUMPTION

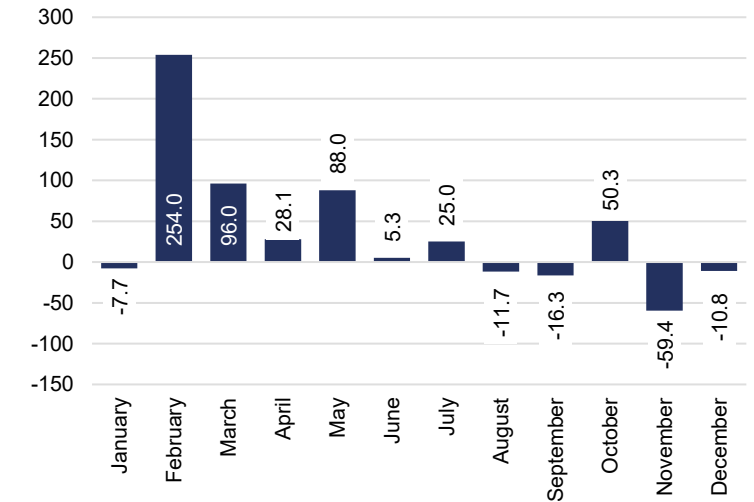
6.1 Natural gas consumption in the Czech Republic in 2025

Period	million m ³						GWh			
	Actual			Adjusted			Actual		Adjusted	
	2025	2024	Y/y change	2025	2024	Y/y change	2025	2024	2025	2024
January	1,044.1	1,051.8	-0.7%	1,108.1	1,084.9	2.1%	11,353.8	11,462.6	12,049.5	11,823.4
February	961.9	707.9	35.9%	932.9	882.9	5.7%	10,439.6	7,710.9	10,124.7	9,617.1
March	751.0	655.0	14.7%	810.1	785.9	3.1%	8,191.6	7,124.9	8,836.7	8,549.1
April	502.9	474.8	5.9%	557.4	523.4	6.5%	5,509.3	5,171.8	6,106.2	5,701.6
May	414.6	326.6	27.0%	381.6	348.3	9.6%	4,550.7	3,574.8	4,187.7	3,812.0
June	299.4	294.1	1.8%	303.2	299.6	1.2%	3,279.1	3,211.0	3,320.2	3,271.0
July	294.9	269.9	9.3%	293.6	276.6	6.1%	3,240.0	2,945.6	3,225.3	3,019.1
August	268.4	280.2	-4.2%	267.9	288.5	-7.1%	2,958.1	3,061.3	2,952.2	3,152.6
September	320.3	336.5	-4.8%	329.0	361.9	-9.1%	3,541.2	3,683.2	3,638.0	3,961.1
October	605.5	555.2	9.1%	595.2	593.4	0.3%	6,692.0	6,079.6	6,578.7	6,497.7
November	806.1	865.5	-6.9%	761.7	843.1	-9.7%	8,875.3	9,446.8	8,387.2	9,202.9
December	938.4	949.2	-1.1%	982.7	996.0	-1.3%	10,305.2	10,335.8	10,791.7	10,845.1
1Q	2,757.1	2,414.7	14.2%	2,851.2	2,753.8	3.5%	29,985.0	26,298.3	31,010.9	29,989.6
2Q	1,217.0	1,095.5	11.1%	1,242.1	1,171.3	6.0%	13,339.2	11,957.6	13,614.1	12,784.6
3Q	883.6	886.6	-0.3%	890.5	927.0	-3.9%	9,739.3	9,690.2	9,815.5	10,132.8
4Q	2,350.0	2,369.9	-0.8%	2,339.7	2,432.5	-3.8%	25,872.5	25,862.2	25,757.6	26,545.7
1H	3,974.0	3,510.2	13.2%	4,093.3	3,925.0	4.3%	43,324.1	38,256.0	44,625.0	42,774.2
2H	3,233.6	3,256.5	-0.7%	3,230.2	3,359.5	-3.9%	35,611.8	35,552.4	35,573.1	36,678.4
Year	7,207.6	6,766.7	6.5%	7,323.5	7,284.6	0.5%	78,935.9	73,808.3	80,198.1	79,452.7

Actual monthly gas consumption year-on-year (million m³)



Change in actual gas consumption, 2025 on 2024 (million m³)



6.2 Share of natural gas consumption in each period of the year in total annual consumption in the CR

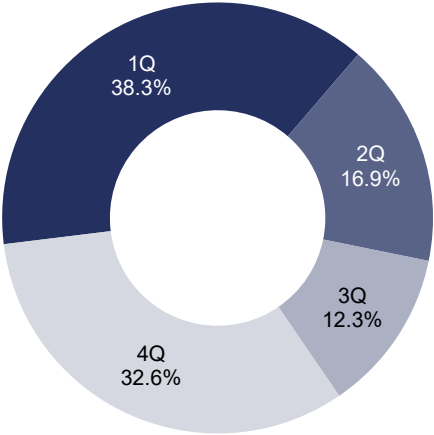
Share of consumption in each period of the year in total annual gas consumption

Period	Actual		Adjusted	
	2025	2024	2025	2024
January	14.5%	15.5%	15.1%	14.9%
February	13.3%	10.5%	12.7%	12.1%
March	10.4%	9.7%	11.1%	10.8%
April	7.0%	7.0%	7.6%	7.2%
May	5.8%	4.8%	5.2%	4.8%
June	4.2%	4.3%	4.1%	4.1%
July	4.1%	4.0%	4.0%	3.8%
August	3.7%	4.1%	3.7%	4.0%
September	4.4%	5.0%	4.5%	5.0%
October	8.4%	8.2%	8.1%	8.1%
November	11.2%	12.8%	10.4%	11.6%
December	13.0%	14.0%	13.4%	13.7%
1Q	38.3%	35.7%	38.9%	37.8%
2Q	16.9%	16.2%	17.0%	16.1%
3Q	12.3%	13.1%	12.2%	12.7%
4Q	32.6%	35.0%	31.9%	33.4%
1H	55.1%	51.9%	55.9%	53.9%
2H	44.9%	48.1%	44.1%	46.1%
Year	100.0%	100.0%	100.0%	100.0%

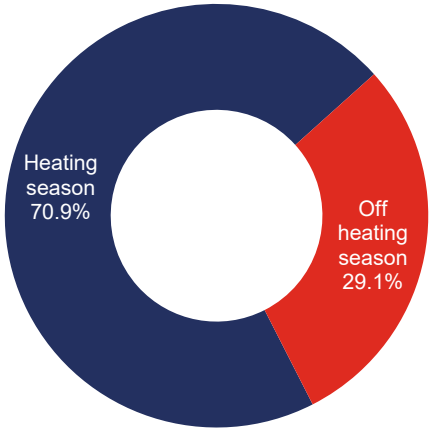
Share of actual monthly consumption in total annual gas consumption



Share of actual quarterly consumption in total annual gas consumption in 2025



Share of actual consumption in the heating season in the total annual gas consumption in 2025



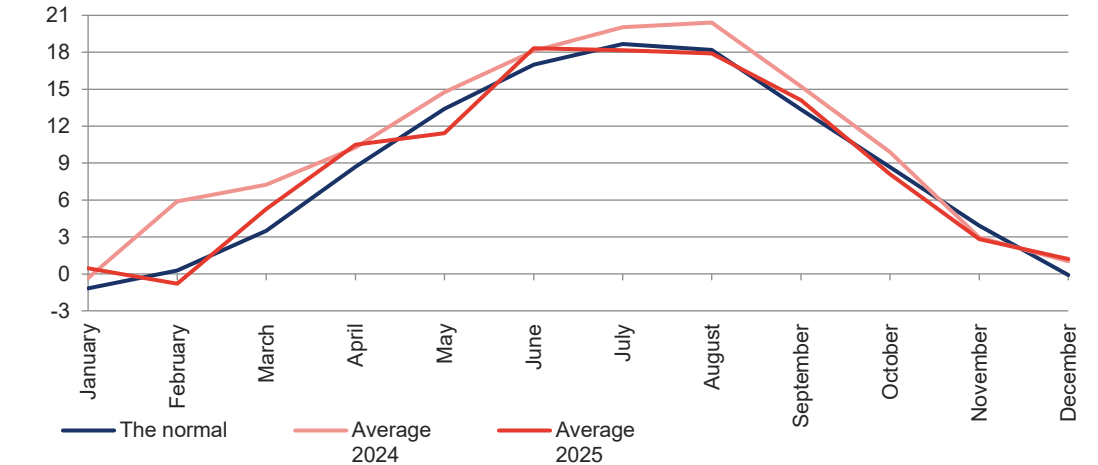
6.3 Air temperature in the Czech Republic in 2025

Temperature in °C

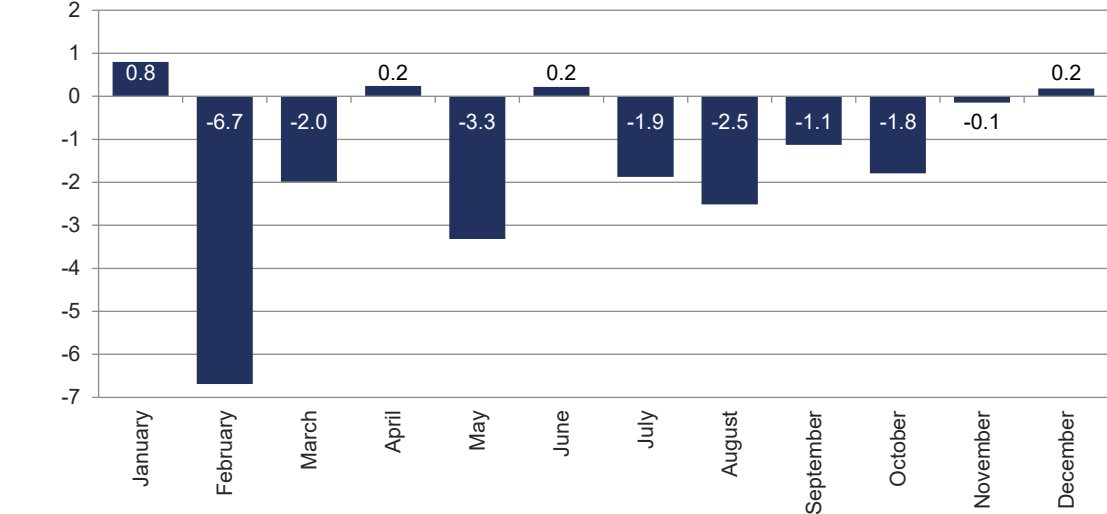
Period	Average 2025	Max 2025	Min 2025	The normal	Difference from normal	Average 2024	Change on 2024
January	0.5	5.1	-3.7	-1.2	1.6	-0.3	0.8
February	-0.8	4.7	-6.8	0.3	-1.1	5.9	-6.7
March	5.3	9.4	-1.3	3.5	1.8	7.2	-2.0
April	10.5	19.0	0.6	8.7	1.8	10.3	0.2
May	11.4	18.7	7.1	13.4	-2.0	14.8	-3.3
June	18.3	23.5	11.9	17.0	1.3	18.1	0.2
July	18.2	24.2	13.5	18.7	-0.5	20.0	-1.9
August	17.9	24.7	11.9	18.2	-0.3	20.4	-2.5
September	14.1	19.8	6.3	13.4	0.7	15.2	-1.1
October	8.1	11.7	3.7	8.7	-0.6	9.9	-1.8
November	2.8	9.7	-5.6	3.9	-1.1	3.0	-0.1
December	1.2	8.0	-4.1	-0.1	1.3	1.0	0.2
1Q	1.6	9.4	-6.8	0.9	0.8	4.3	-2.6
2Q	13.4	23.5	0.6	13.0	0.4	14.4	-1.0
3Q	16.7	24.7	6.3	16.7	0.0	18.6	-1.8
4Q	4.0	11.7	-5.6	4.2	-0.1	4.6	-0.6
1H	7.5	23.5	-6.8	6.9	0.6	9.3	-1.8
2H	10.4	24.7	-5.6	10.5	-0.1	11.6	-1.2
Year	9.0	24.7	-6.8	8.7	0.3	10.5	-1.5

Notes:
Normal temperatures are determined as the arithmetic average of daily air temperatures between 1994 and 2023 for every calendar day for the whole country; the arithmetic average is calculated from the data provided by all CHMI measuring stations located at elevations up to 700 m a.s.l.
Actual temperatures are determined as the average of actual daily air temperatures for the respective areas for every calendar day; the average is calculated from the data provided by all CHMI measuring stations located at elevations up to 700 m a.s.l.

Monthly average temperatures year-on-year (°C)



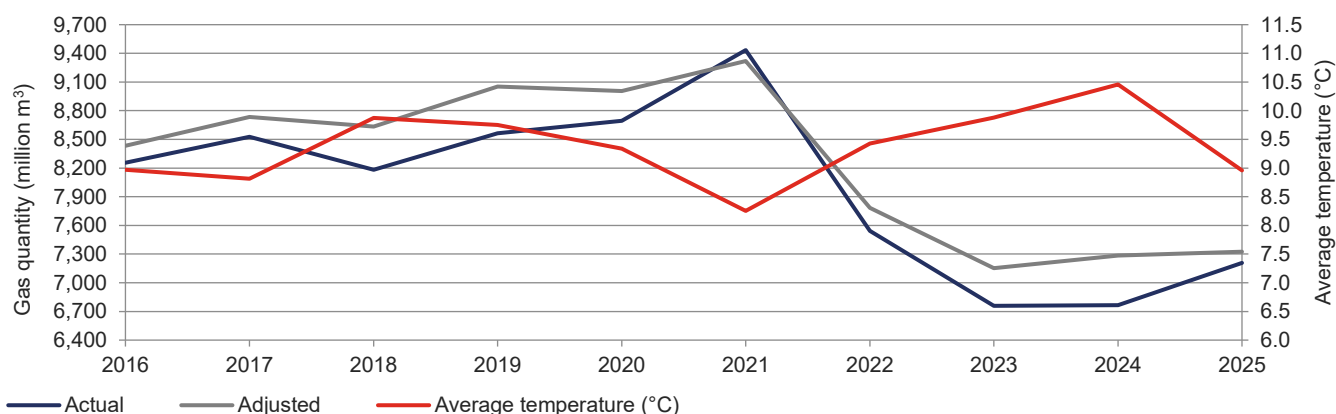
Average monthly temperatures, change 2025 on 2024 (°C)



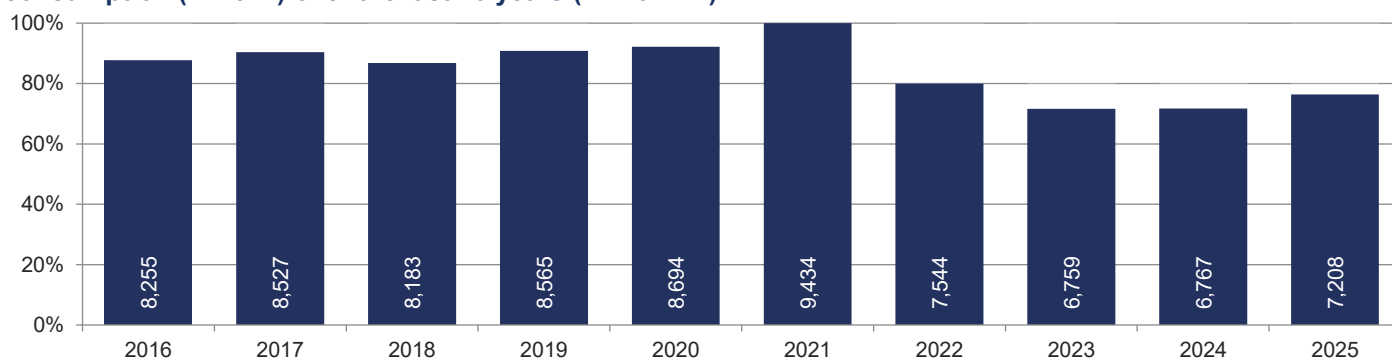
6.4 Natural gas consumption in the Czech Republic over the last 10 years

Year	Actual			Adjusted			Difference Adjusted-Actual		Air temperature in the Czech Republic (°C)			
	million m ³	GWh	Y/y change	million m ³	GWh	Y/y change	million m ³	GWh	Average	The normal	Difference from normal	Y/y difference
2016	8,255.1	88,243.2	8.5%	8,432.7	90,140.4	4.3%	177.5	1,897.2	9.0	7.9	1.1	-0.8
2017	8,527.5	90,996.2	3.3%	8,733.1	93,188.2	3.6%	205.6	2,192.0	8.8	7.9	0.9	-0.2
2018	8,182.8	87,306.4	-4.0%	8,634.5	92,125.4	-1.1%	451.7	4,819.0	9.9	7.9	2.0	1.1
2019	8,564.6	91,397.6	4.7%	9,052.0	96,599.9	4.8%	487.4	5,202.3	9.8	7.9	1.8	-0.1
2020	8,694.2	92,894.4	1.5%	9,006.2	96,225.4	-0.5%	312.0	3,330.9	9.3	8.5	0.8	-0.4
2021	9,433.7	100,737.5	8.5%	9,319.6	99,518.9	3.5%	-114.1	-1,218.6	8.3	8.5	-0.3	-1.1
2022	7,543.8	81,546.7	-20.0%	7,782.2	84,119.7	-16.5%	238.5	2,573.0	9.4	8.5	0.9	1.2
2023	6,758.6	73,742.4	-10.4%	7,152.8	78,045.1	-8.1%	394.2	4,302.6	9.9	8.5	1.4	0.5
2024	6,766.7	73,808.3	0.1%	7,284.6	79,452.7	1.8%	517.9	5,644.3	10.5	8.5	1.9	0.6
2025	7,207.6	78,935.9	6.5%	7,323.5	80,198.1	0.5%	115.9	1,262.2	9.0	8.7	0.3	-1.5

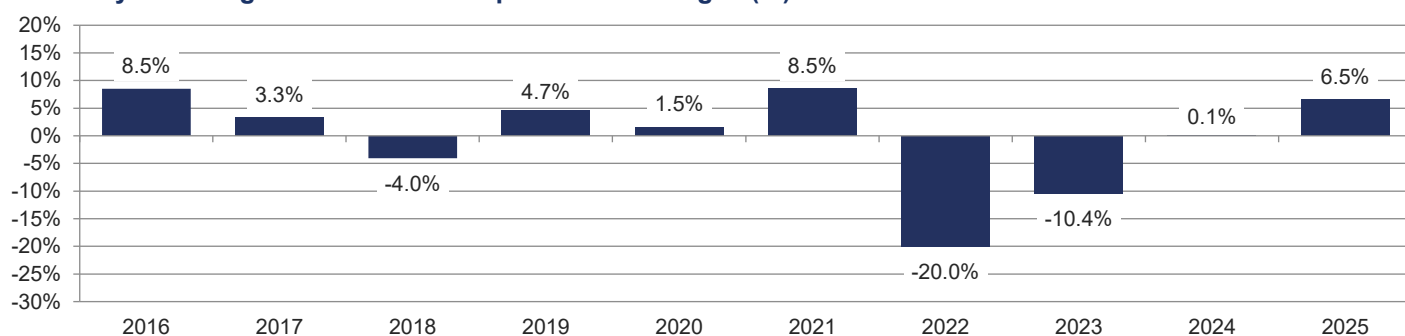
Annual natural gas consumption values and average temperatures



Annual actual gas consumption values as percentages of the highest annual consumption (in 2021) over the last 10 years (million m³)



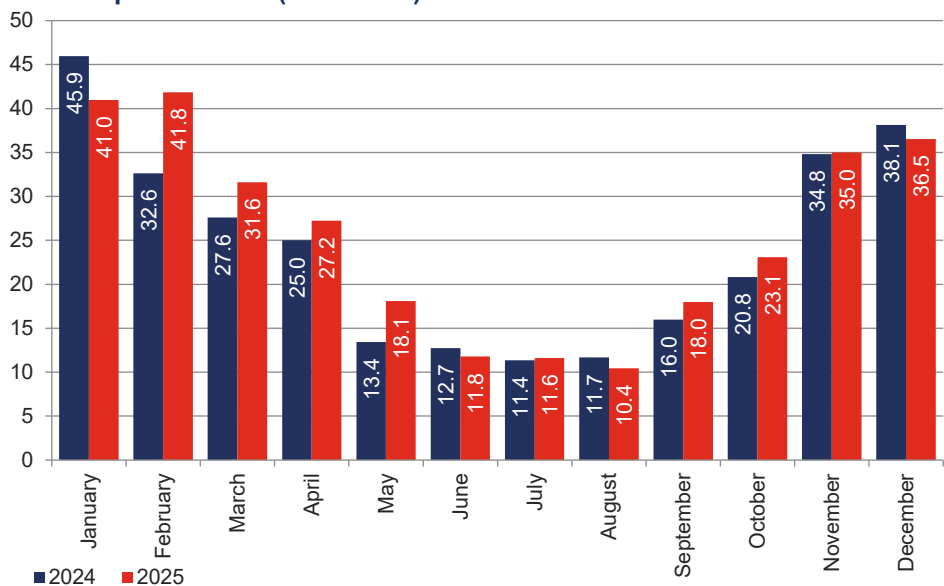
Year-on-year change in actual consumption of natural gas (%)



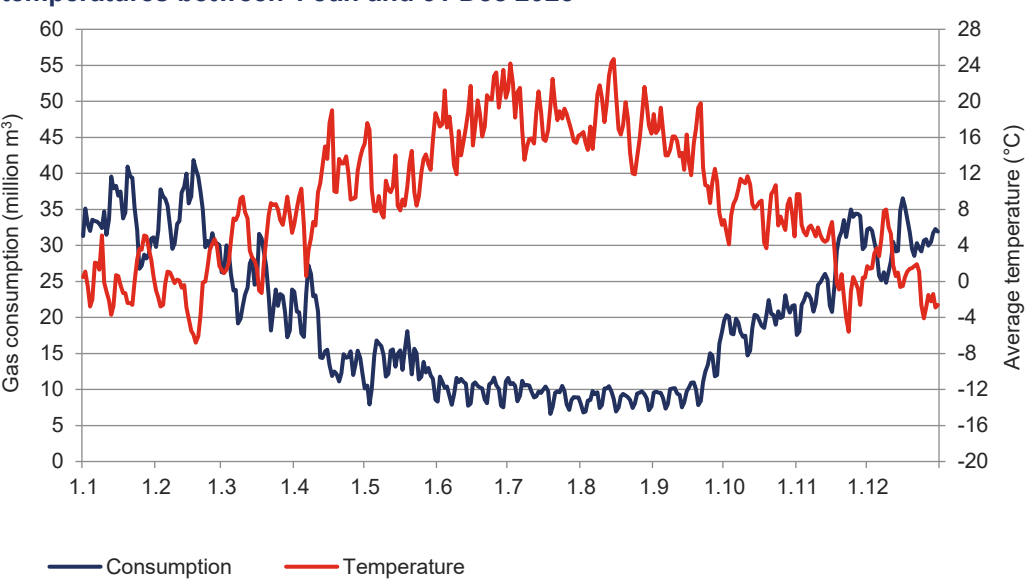
6.5 Daily maximum and minimum natural gas consumption in the Czech Republic in 2025

Period	Maximum daily gas consumption						Minimum daily gas consumption					
	2025			2024			2025			2024		
	at temperature			at temperature			at temperature			at temperature		
	million m ³	GWh	°C	million m ³	GWh	°C	million m ³	GWh	°C	million m ³	GWh	°C
January	40.963	445.485	-2.4	45.946	500.713	-9.6	26.770	291.068	3.6	23.362	254.572	4.1
February	41.847	454.188	-5.9	32.629	355.483	2.9	29.510	320.186	0.4	19.435	211.695	8.4
March	31.624	344.925	-1.0	27.588	300.065	2.2	17.262	188.289	9.4	11.265	122.513	14.1
April	27.233	298.343	3.4	24.996	272.335	4.5	11.138	122.018	13.6	9.154	99.726	14.8
May	18.098	198.622	10.5	13.426	146.892	11.3	7.934	87.073	16.8	8.432	92.292	16.6
June	11.800	129.220	17.2	12.728	138.981	15.2	7.508	82.242	23.5	6.949	75.908	25.0
July	11.612	127.593	21.3	11.366	123.994	22.2	6.607	72.575	19.4	6.625	72.329	21.8
August	10.444	115.132	22.8	11.683	127.783	23.0	6.827	75.225	16.6	6.769	73.961	23.3
September	17.969	198.690	6.3	15.985	174.935	8.0	7.323	80.974	14.0	7.730	84.608	20.7
October	23.065	254.928	5.7	20.815	227.928	6.2	14.727	162.766	11.7	15.064	164.970	11.5
November	34.985	385.210	-1.1	34.827	380.170	0.4	17.544	193.169	9.7	18.509	202.027	7.5
December	36.527	401.133	-0.5	38.119	415.040	-0.8	24.790	272.205	8.0	24.982	272.018	1.8
Year	41.847	454.188	-5.9	45.946	500.713	-9.6	6.607	72.575	19.4	6.625	72.329	21.8

Year-on-year comparison of the maximum daily gas consumption values (million m³)



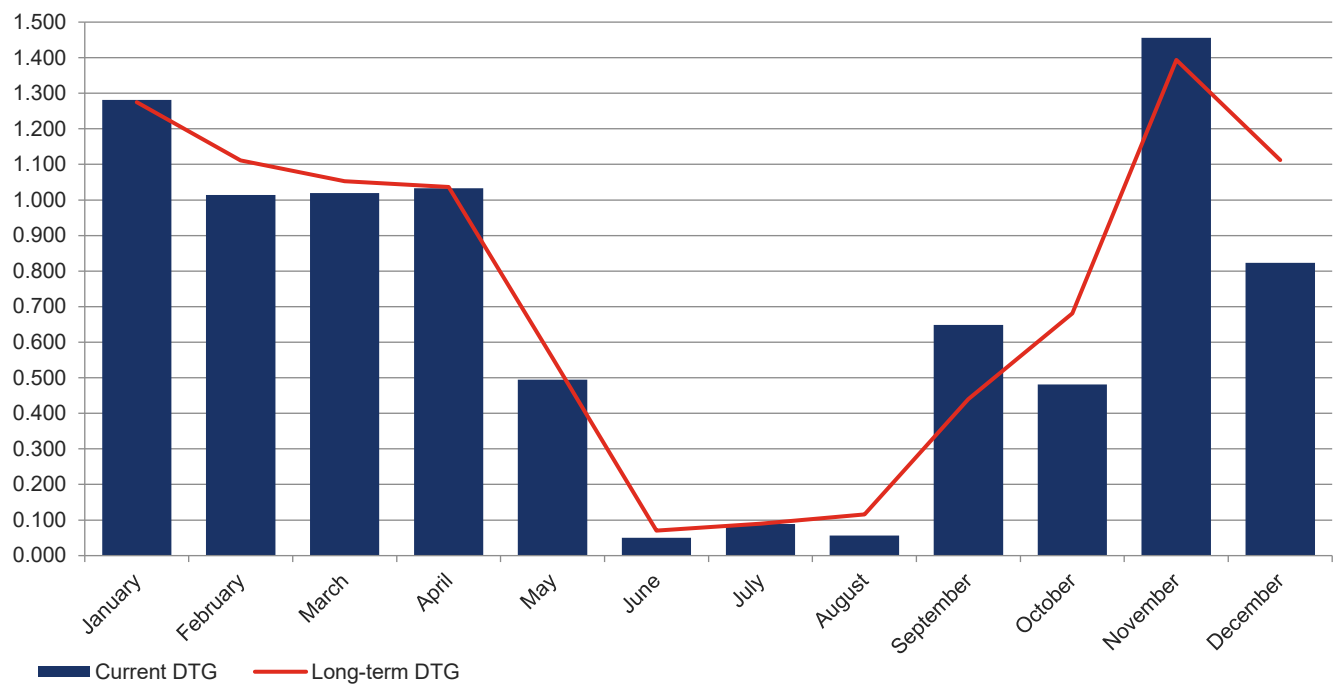
Profile of daily natural gas consumption and average temperatures between 1 Jan and 31 Dec 2025



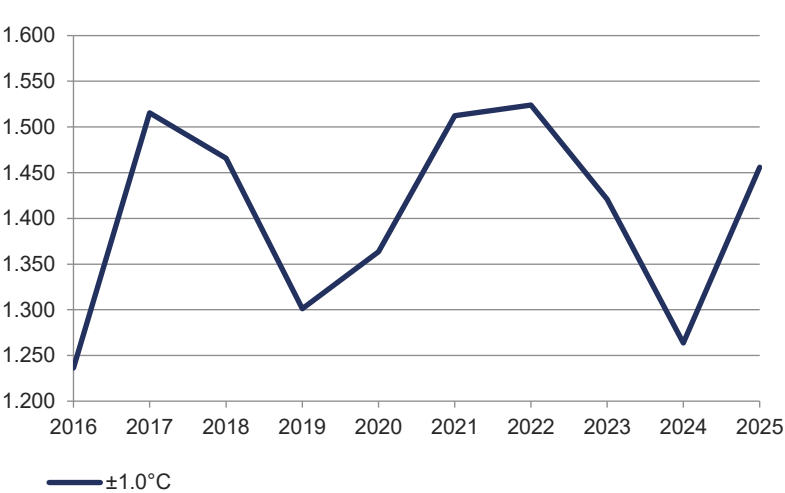
6.6 Daily temperature gradient (DTG) and model natural gas consumption in the Czech Republic

2025	Current DTG		Long-term DTG		Daily model consumption			
	±1.0°C		±1.0°C		at 0°C		at -12°C	
	million m³	GWh	million m³	GWh	million m³	GWh	million m³	GWh
January	1.281	13.930	1.275	13.861	35.544	386.509	50.841	552.844
February	1.014	11.001	1.111	12.059	34.776	377.414	48.110	522.122
March	1.019	11.116	1.053	11.486	30.669	334.531	43.306	472.367
April	1.033	11.318	1.037	11.357	29.328	321.289	41.768	457.576
May	0.495	5.430	0.555	6.092	X	X	X	X
June	0.050	0.546	0.070	0.770	X	X	X	X
July	0.089	0.975	0.089	0.982	X	X	X	X
August	0.056	0.621	0.115	1.272	X	X	X	X
September	0.648	7.169	0.440	4.867	X	X	X	X
October	0.481	5.317	0.681	7.530	23.977	265.001	32.153	355.356
November	1.456	16.032	1.394	15.345	31.900	351.231	48.623	535.369
December	0.823	9.041	1.112	12.214	32.573	357.690	45.920	504.254

Daily temperature gradient in 2025 (million m³)



Maximum daily temperature gradient in the CR recorded over the last 10 years (million m³)

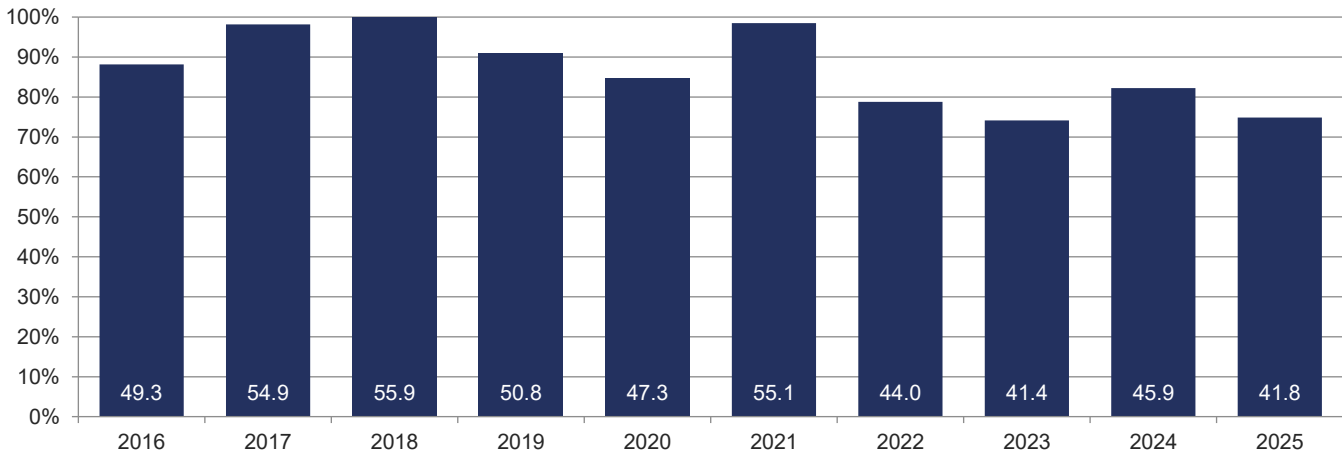


Current DTG ±1.0°C		
Year	million m³	GWh
2016	1.236	13.203
2017	1.516	16.172
2018	1.466	15.629
2019	1.301	13.899
2020	1.364	14.571
2021	1.512	16.148
2022	1.524	16.606
2023	1.421	15.480
2024	1.264	13.793
2025	1.456	16.032

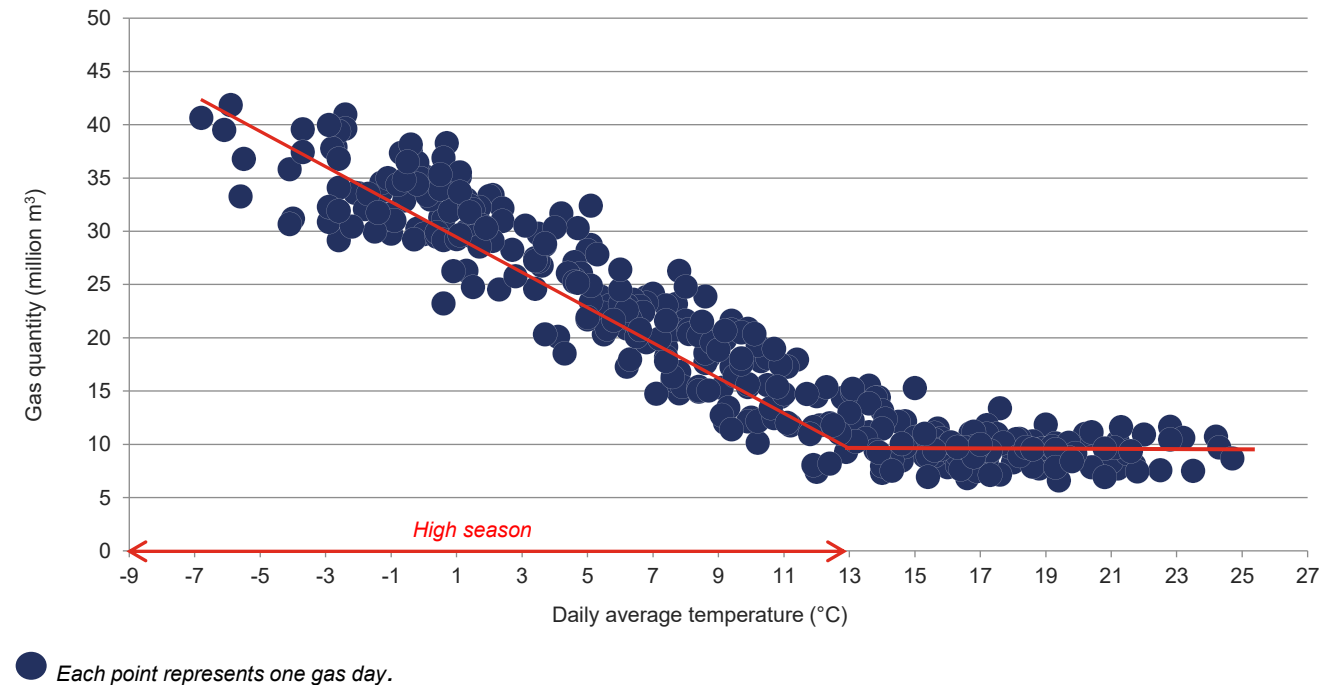
6.7 Daily natural gas consumption in the Czech Republic over the last 10 years

Year	Maximum gas consumption			Minimum gas consumption			Ratio of max and min gas consumption	Average gas consumption		
	million m ³	GWh	at temperature (°C)	million m ³	GWh	at temperature (°C)		million m ³	GWh	at temperature (°C)
2016	49.3	525.6	-8.8	7.1	76.6	21.0	6.9 :1	22.6	241.1	9.0
2017	54.9	585.9	-11.5	7.2	77.0	22.7	7.6 :1	23.4	249.3	8.8
2018	55.9	596.2	-11.8	7.3	77.6	24.7	7.7 :1	22.4	239.2	9.9
2019	50.8	543.1	-6.9	8.1	86.5	22.4	6.3 :1	23.5	250.4	9.8
2020	47.3	505.6	-3.1	8.7	93.1	21.3	5.4 :1	23.8	253.8	9.3
2021	55.1	588.4	-8.6	9.2	98.2	19.8	6.0 :1	25.8	276.0	8.3
2022	44.0	470.5	-3.8	7.1	77.1	22.0	6.2 :1	20.7	223.4	9.4
2023	41.4	450.0	-6.1	6.5	71.0	18.8	6.4 :1	18.5	202.0	9.9
2024	45.9	500.7	-9.6	6.6	72.3	21.8	6.9 :1	18.5	201.7	10.5
2025	41.8	454.2	-5.9	6.6	72.6	19.4	6.3 :1	19.7	216.3	9.0

Maximum daily gas consumption values as percentages of the highest daily consumption (in 2018) over the last 10 years (million m³)



Daily relations between consumption and temperature in the 2025 heating season



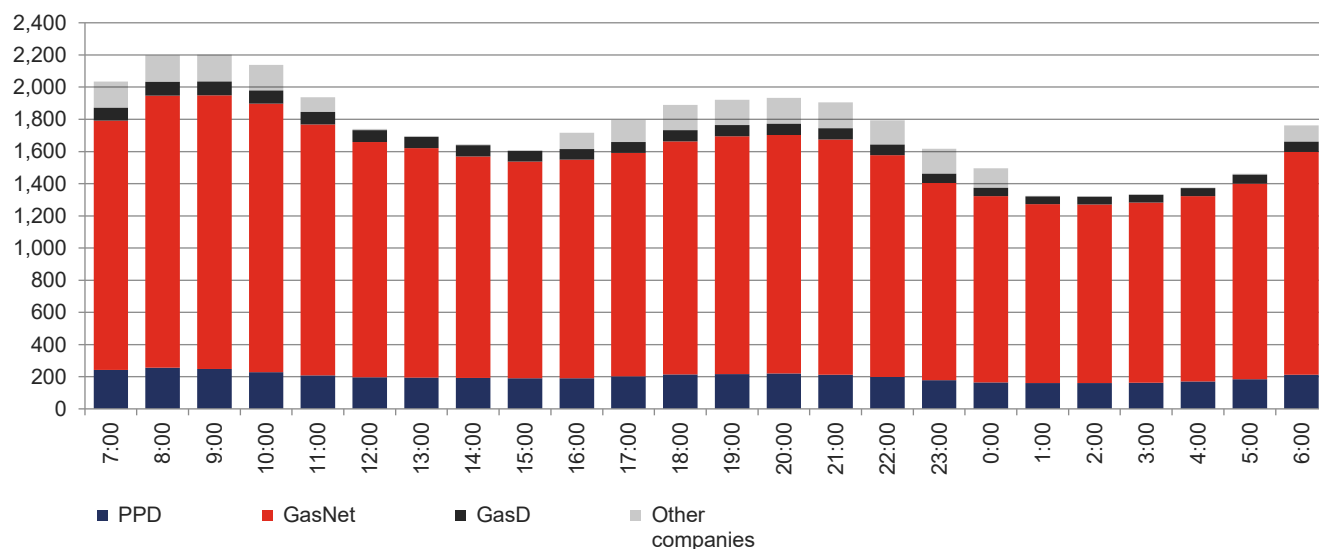
7 REFERENCE HOURLY READING

7.1 Reference hourly reading broken down by distribution system in the CR

KHO – 17 February 2025

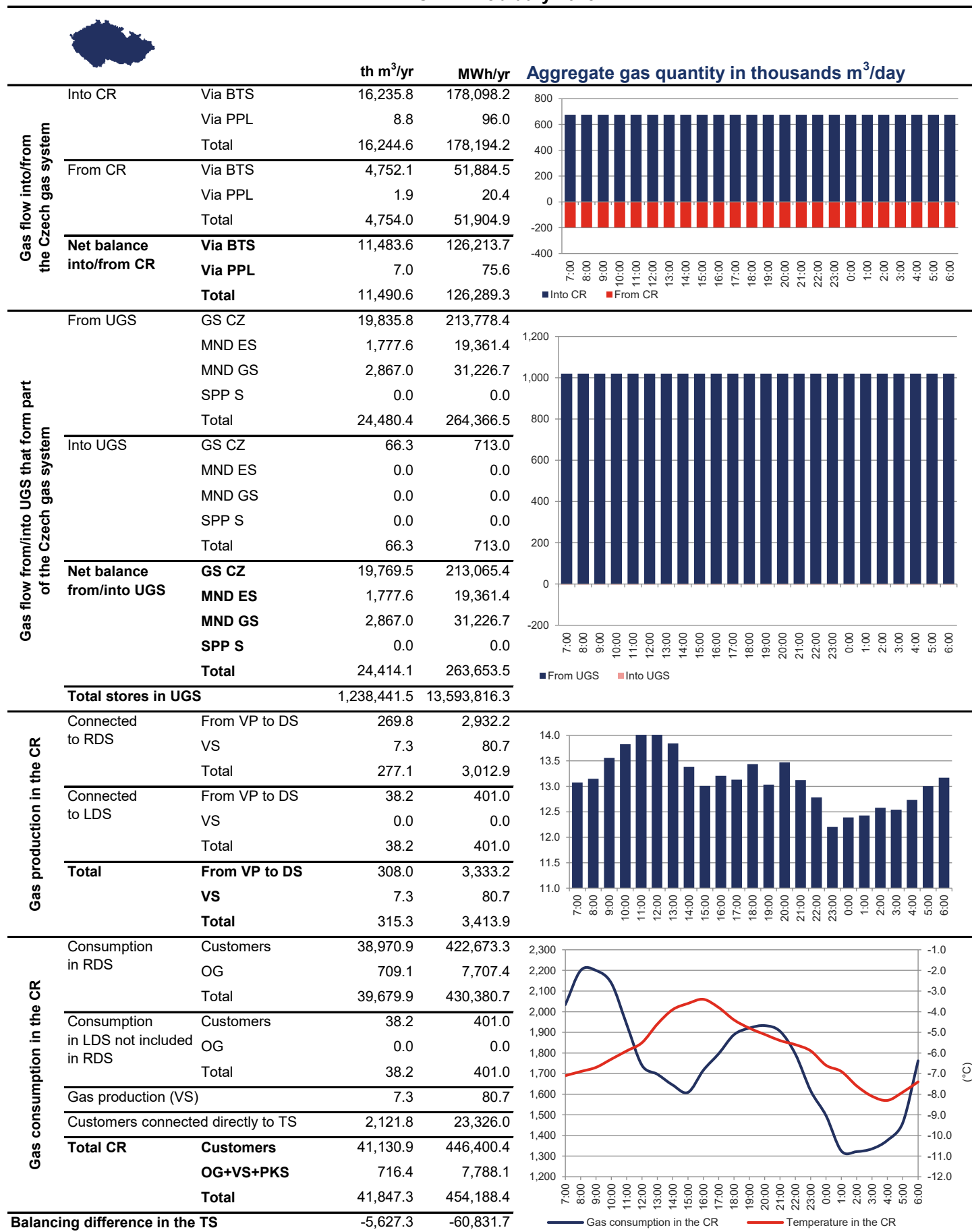
Hour	thousands m ³ /h					MWh/h					°C
	PPD	GasNet	GasD	Other companies	Total	PPD	GasNet	GasD	Other companies	Total	
7:00	243.0	1,549.3	78.3	163.5	2,034.2	2,636.0	16,794.2	852.2	1,783.5	22,065.9	-7.1
8:00	255.8	1,691.6	84.8	164.8	2,197.0	2,775.0	18,339.5	922.4	1,799.0	23,835.9	-6.9
9:00	247.9	1,701.7	85.4	167.7	2,202.7	2,695.5	18,449.3	929.4	1,829.3	23,903.5	-6.7
10:00	227.6	1,669.0	82.2	159.5	2,138.3	2,475.4	18,094.2	893.7	1,742.0	23,205.3	-6.3
11:00	207.5	1,560.4	77.5	92.7	1,938.2	2,258.0	16,919.3	843.4	1,009.8	21,030.4	-5.9
12:00	196.4	1,463.0	73.1	7.1	1,739.6	2,138.5	15,863.2	795.4	70.5	18,867.6	-5.5
13:00	193.6	1,426.7	70.3	6.2	1,696.8	2,108.1	15,472.7	764.9	60.9	18,406.6	-4.6
14:00	192.2	1,376.9	68.9	6.4	1,644.4	2,092.4	14,933.5	749.2	63.3	17,838.3	-3.9
15:00	190.2	1,346.3	67.3	5.1	1,609.0	2,072.5	14,604.8	732.3	49.3	17,458.8	-3.6
16:00	191.2	1,357.1	67.4	100.7	1,716.4	2,084.4	14,722.3	733.4	1,097.4	18,637.5	-3.4
17:00	203.0	1,387.5	68.3	137.8	1,796.5	2,214.5	15,051.2	742.3	1,511.5	19,519.5	-3.8
18:00	213.4	1,449.7	70.1	155.6	1,888.8	2,327.7	15,727.0	762.6	1,710.2	20,527.5	-4.4
19:00	215.5	1,478.1	70.7	156.4	1,920.6	2,348.6	16,034.8	768.5	1,720.2	20,872.0	-4.8
20:00	219.5	1,482.4	71.0	159.7	1,932.6	2,390.6	16,080.0	772.0	1,754.0	20,996.6	-5.1
21:00	212.3	1,462.7	70.0	160.0	1,905.0	2,312.5	15,865.1	761.2	1,756.1	20,694.8	-5.4
22:00	198.8	1,378.8	66.1	150.5	1,794.1	2,163.7	14,950.9	718.5	1,650.3	19,483.4	-5.6
23:00	177.5	1,225.5	58.8	154.3	1,616.1	1,932.7	13,287.0	639.0	1,689.5	17,548.2	-5.9
0:00	164.3	1,157.5	52.0	121.8	1,495.5	1,790.4	12,546.9	564.8	1,330.1	16,232.2	-6.6
1:00	161.4	1,110.7	47.7	4.6	1,324.5	1,760.1	12,042.3	518.9	42.9	14,364.2	-6.9
2:00	160.5	1,110.1	47.1	4.0	1,321.7	1,749.9	12,033.6	511.9	37.0	14,332.4	-7.6
3:00	163.0	1,120.4	47.7	4.1	1,335.3	1,777.3	12,144.3	518.7	38.1	14,478.4	-8.1
4:00	170.9	1,151.2	49.3	5.3	1,376.6	1,863.1	12,478.7	536.1	50.5	14,928.5	-8.3
5:00	184.8	1,216.1	54.6	5.9	1,461.4	2,014.2	13,180.4	593.3	57.6	15,845.4	-7.9
6:00	212.7	1,383.7	65.2	100.4	1,761.9	2,316.9	14,993.9	708.4	1,096.3	19,115.5	-7.4
Total	4,803.0	33,256.2	1,593.9	2,194.2	41,847.3	52,297.7	360,609.2	17,332.4	23,949.2	454,188.4	-5.9
Max	255.8	1,701.7	85.4	167.7	2,202.7	2,775.0	18,449.3	929.4	1,829.3	23,903.5	-3.4
Min	160.5	1,110.1	47.1	4.0	1,321.7	1,749.9	12,033.6	511.9	37.0	14,332.4	-8.3

Hourly gas consumption in the CR (thousands m³/h)



7.2 Balance in the Czech gas system on the KHO day

KHO – 17 February 2025



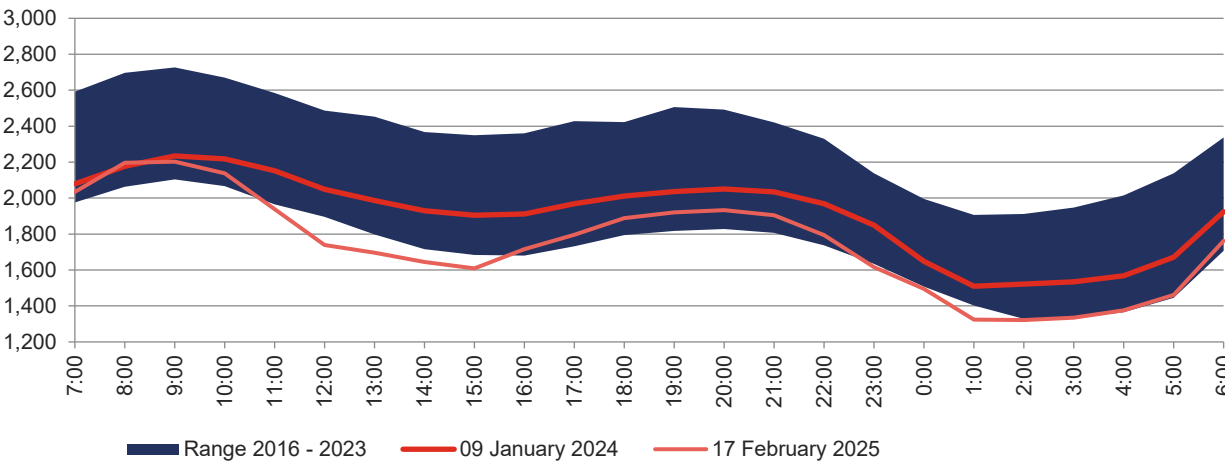
Note: Hourly gas flows into/from the gas system are not available and are shown as an average value here.

7.4 Reference hourly reading in the CR over the last 10 years

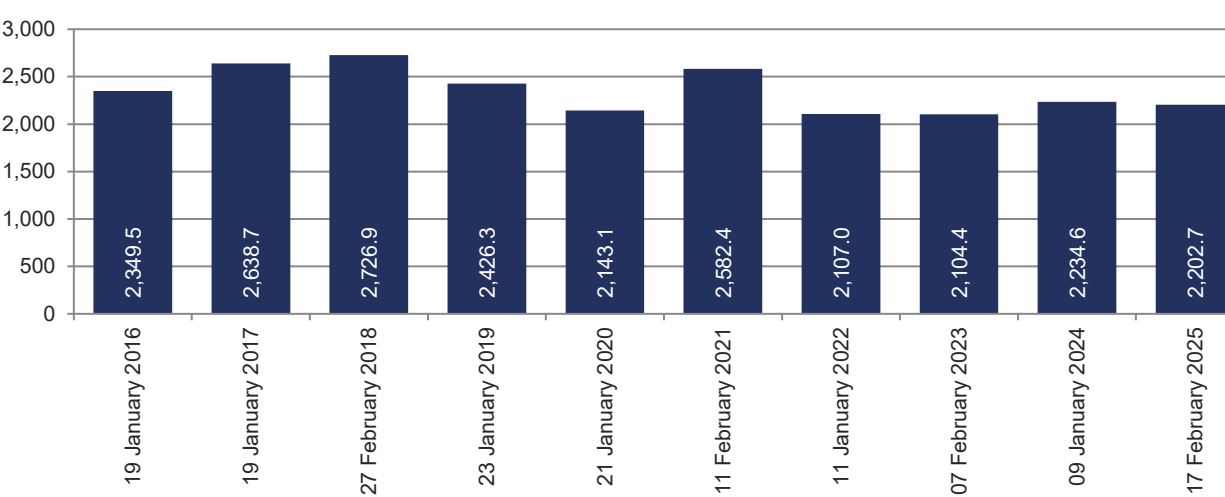
Hour\Date		19 January 2016	19 January 2017	27 February 2018	23 January 2019	21 January 2020	11 February 2021	11 January 2022	07 February 2023	09 January 2024	17 February 2025
th m ³	7:00	2,201.3	2,452.6	2,591.4	2,345.9	2,017.4	2,455.6	1,984.2	1,975.6	2,079.5	2,034.2
	8:00	2,334.7	2,544.6	2,696.6	2,412.6	2,143.1	2,543.5	2,091.8	2,062.8	2,176.1	2,197.0
	9:00	2,346.5	2,587.6	2,726.9	2,426.3	2,142.9	2,582.4	2,107.0	2,104.4	2,234.6	2,202.7
	10:00	2,349.5	2,638.7	2,670.3	2,425.5	2,066.2	2,577.5	2,082.6	2,082.0	2,218.7	2,138.3
	11:00	2,311.1	2,536.2	2,583.9	2,377.0	2,002.6	2,509.7	2,041.0	1,964.9	2,152.1	1,938.2
	12:00	2,208.1	2,436.0	2,487.2	2,297.7	1,936.3	2,436.5	1,995.3	1,895.6	2,049.6	1,739.6
	13:00	2,138.2	2,334.8	2,452.1	2,249.8	1,900.0	2,386.5	1,937.7	1,797.1	1,987.2	1,696.8
	14:00	2,084.5	2,274.8	2,368.3	2,215.5	1,866.7	2,356.5	1,907.1	1,716.3	1,930.2	1,644.4
	15:00	2,078.2	2,242.4	2,349.3	2,186.8	1,846.3	2,318.2	1,881.3	1,684.5	1,904.3	1,609.0
	16:00	2,107.6	2,283.8	2,360.7	2,215.7	1,864.6	2,327.0	1,901.2	1,679.7	1,911.8	1,716.4
	17:00	2,152.3	2,353.6	2,427.6	2,244.9	1,920.6	2,358.7	1,947.1	1,731.5	1,967.9	1,796.5
	18:00	2,187.3	2,422.1	2,417.7	2,265.3	1,955.0	2,399.9	1,970.2	1,793.9	2,011.6	1,888.8
	19:00	2,200.0	2,428.2	2,505.7	2,257.1	1,960.6	2,405.5	1,977.6	1,817.6	2,036.1	1,920.6
	20:00	2,211.0	2,437.2	2,491.4	2,248.4	1,954.6	2,405.3	1,984.6	1,827.6	2,051.1	1,932.6
	21:00	2,181.7	2,420.5	2,368.7	2,212.7	1,919.9	2,382.5	1,960.8	1,806.8	2,034.3	1,905.0
	22:00	2,085.1	2,329.8	2,285.6	2,087.2	1,813.8	2,290.2	1,874.7	1,737.9	1,969.4	1,794.1
	23:00	1,915.8	2,138.5	2,112.7	1,880.4	1,666.4	2,109.3	1,710.6	1,634.1	1,850.2	1,616.1
	0:00	1,781.6	1,995.1	1,929.6	1,733.2	1,508.2	1,964.5	1,549.6	1,555.1	1,648.8	1,495.5
	1:00	1,665.4	1,895.9	1,884.3	1,640.9	1,443.8	1,907.1	1,435.4	1,403.1	1,509.8	1,324.5
	2:00	1,652.9	1,886.4	1,890.8	1,650.8	1,436.2	1,912.6	1,395.2	1,328.3	1,521.7	1,321.7
	3:00	1,661.0	1,901.8	1,923.2	1,686.9	1,452.7	1,947.6	1,410.1	1,332.5	1,534.9	1,335.3
	4:00	1,684.3	1,955.7	1,976.5	1,755.2	1,498.5	2,014.2	1,473.2	1,365.9	1,568.7	1,376.6
	5:00	1,773.5	2,078.2	2,084.5	1,872.5	1,615.4	2,137.8	1,589.8	1,445.4	1,672.3	1,461.4
	6:00	1,977.3	2,311.6	2,313.5	2,115.3	1,850.9	2,336.8	1,837.1	1,707.0	1,925.0	1,761.9
	Total	49,288.9	54,886.1	55,898.6	50,803.5	43,782.7	55,065.4	44,045.3	41,449.8	45,945.9	41,847.3
	Max	2,349.5	2,638.7	2,726.9	2,426.3	2,143.1	2,582.4	2,107.0	2,104.4	2,234.6	2,202.7
	Min	1,652.9	1,886.4	1,884.3	1,640.9	1,436.2	1,907.1	1,395.2	1,328.3	1,509.8	1,321.7
MWh	7:00	23,478.1	26,184.6	27,640.5	25,079.6	21,504.1	26,235.1	21,196.0	21,348.5	22,666.2	22,065.9
	8:00	24,900.1	27,166.9	28,761.3	25,802.6	22,977.2	27,172.3	22,344.5	22,264.1	23,722.8	23,835.9
	9:00	25,026.0	27,626.8	29,083.7	25,942.8	22,666.4	27,597.0	22,505.3	22,709.0	24,357.6	23,903.5
	10:00	25,059.0	28,171.3	28,479.9	25,929.4	22,009.7	27,542.9	22,244.7	22,532.4	24,185.0	23,205.3
	11:00	24,648.8	27,076.2	27,558.7	25,412.3	21,322.5	26,819.0	21,799.7	21,301.6	23,457.5	21,030.4
	12:00	23,548.0	26,005.2	26,527.1	24,565.0	20,619.0	26,035.8	21,311.4	20,575.0	22,338.2	18,867.6
	13:00	22,802.6	24,925.7	26,153.8	24,048.6	20,228.2	25,499.9	20,695.9	19,540.4	21,656.8	18,406.6
	14:00	22,229.8	24,284.3	25,259.7	23,680.2	19,880.6	25,178.9	20,368.9	18,686.0	21,034.0	17,838.3
	15:00	22,162.2	23,938.9	25,055.6	23,374.0	19,669.0	24,768.5	20,097.2	18,346.5	20,751.2	17,458.8
	16:00	22,476.4	24,380.7	25,178.5	23,684.1	19,861.0	24,864.3	20,310.0	18,294.5	20,834.4	18,637.5
	17:00	22,952.2	25,126.3	25,891.6	23,999.1	20,455.0	25,201.6	20,804.2	18,831.6	21,447.1	19,519.5
	18:00	23,325.6	25,857.6	25,787.8	24,223.0	20,818.6	25,641.9	21,051.6	19,482.9	21,922.8	20,527.5
	19:00	23,461.6	25,922.1	26,724.9	24,137.1	20,884.8	25,702.0	21,130.3	19,731.3	22,190.6	20,872.0
	20:00	23,578.1	26,018.3	26,573.2	24,041.8	20,823.0	25,698.5	21,205.6	19,828.9	22,353.4	20,996.6
	21:00	23,266.2	25,840.6	25,266.5	23,658.9	20,465.1	25,458.4	20,951.1	19,610.0	22,171.9	20,694.8
	22:00	22,235.2	24,870.6	24,381.4	22,309.6	19,344.7	24,472.5	20,031.2	18,851.0	21,457.1	19,483.4
	23:00	20,428.8	22,827.1	22,536.3	20,102.9	17,786.0	22,538.8	18,276.7	17,760.0	20,156.5	17,548.2
	0:00	18,997.3	21,297.6	20,581.6	18,521.5	16,119.1	20,991.2	16,555.4	16,930.0	17,964.7	16,232.2
	1:00	17,758.6	20,238.5	20,097.8	17,544.7	15,443.9	20,377.6	15,335.6	15,299.0	16,450.0	14,364.2
	2:00	17,624.7	20,136.7	20,167.3	17,648.6	15,375.2	20,436.6	14,905.8	14,483.1	16,581.2	14,332.4
	3:00	17,711.4	20,301.7	20,513.6	18,022.4	15,560.2	20,810.9	15,065.0	14,521.8	16,724.5	14,478.4
	4:00	17,960.6	20,877.2	21,082.9	18,763.2	16,048.7	21,521.2	15,738.8	14,878.7	17,093.4	14,928.5
	5:00	18,912.4	22,185.3	22,234.4	20,009.9	17,283.4	22,842.2	16,985.1	15,706.8	18,221.2	15,845.4
	6:00	21,094.3	24,678.2	24,680.2	22,608.4	19,761.8	24,969.7	19,628.0	18,492.2	20,975.0	19,115.5
	Total	525,637.9	585,938.2	596,218.4	543,109.6	466,907.1	588,376.8	470,537.9	450,005.6	500,713.2	454,188.4
	Max	25,059.0	28,171.3	29,083.7	25,942.8	22,977.2	27,597.0	22,505.3	22,709.0	24,357.6	23,903.5
	Min	17,624.7	20,136.7	20,097.8	17,544.7	15,375.2	20,377.6	14,905.8	14,483.1	16,450.0	14,332.4

7.5 Reference hourly reading in the CR over the last 10 years - charts

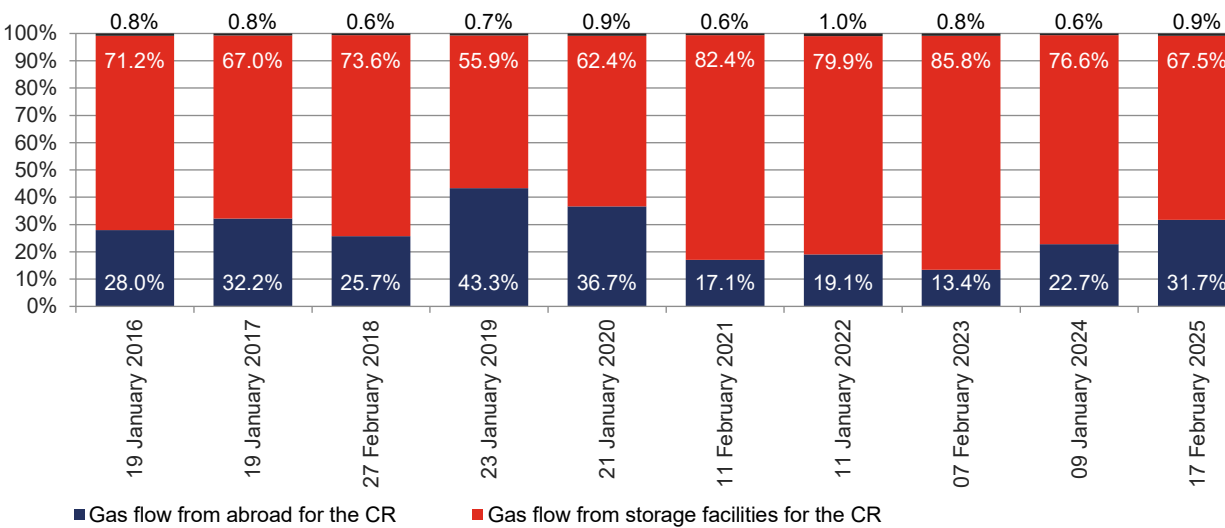
Hourly consumption on the KHO day (thousands m³/h)



Maximum hourly consumption on the KHO day (thousands m³/h)



Percentage shares of gas sources covering the total KHO day



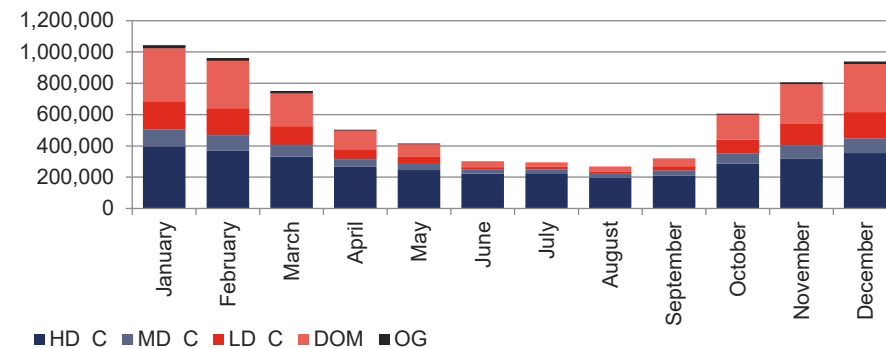
8 NATURAL GAS CONSUMPTION BY CUSTOMER CATEGORY AND BY WAY OF USE

8.1 Natural gas consumption in the Czech Republic in 2025 and over the last 10 years

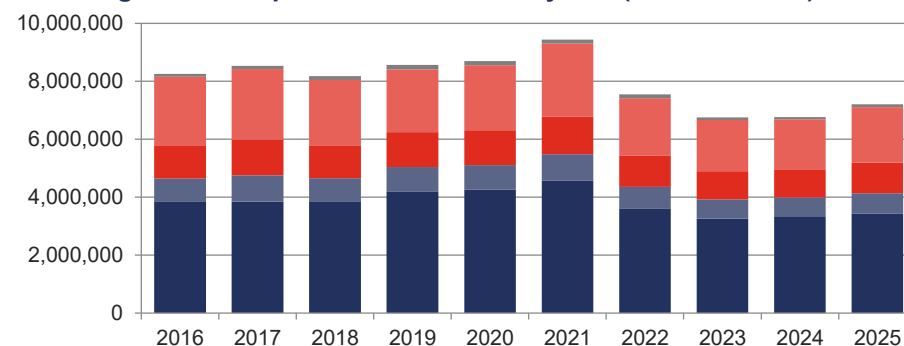
Period	Number of customers at the end of the period	Total natural gas consumption				Average air temperature	Y/y change in total consumption
		Total consumption		Average consumption per customer			
		th m ³	MWh	th m ³	MWh		
January	2,725,297	1,044,123	11,353,759	0.383	4.166	2.2	-0.7%
February	2,722,752	961,938	10,439,625	0.353	3.834	1.4	35.9%
March	2,720,089	750,995	8,191,604	0.276	3.012	4.9	14.7%
April	2,717,499	502,898	5,509,318	0.185	2.027	6.7	5.9%
May	2,714,910	414,644	4,550,733	0.153	1.676	12.8	27.0%
June	2,712,792	299,409	3,279,111	0.110	1.209	17.5	1.8%
July	2,710,128	294,895	3,239,958	0.109	1.196	19.9	9.3%
August	2,707,888	268,417	2,958,115	0.099	1.092	18.8	-4.2%
September	2,706,001	320,265	3,541,189	0.118	1.309	16.7	-4.8%
October	2,704,823	605,490	6,691,988	0.224	2.474	11.3	9.1%
November	2,703,968	806,071	8,875,276	0.298	3.282	4.3	-6.9%
December	2,702,400	938,444	10,305,250	0.347	3.813	2.2	-1.1%
1Q	2,720,089	2,757,056	29,984,988	1.014	11.024	2.8	14.2%
2Q	2,712,792	1,216,951	13,339,162	0.449	4.917	12.3	11.1%
3Q	2,706,001	883,578	9,739,262	0.327	3.599	18.5	-0.3%
4Q	2,702,400	2,350,004	25,872,513	0.870	9.574	5.9	-0.8%
1H	2,712,792	3,974,008	43,324,150	1.465	15.970	7.6	13.2%
2H	2,702,400	3,233,582	35,611,775	1.197	13.178	12.2	-0.7%
Year	2,702,400	7,207,589	78,935,925	2.667	29.210	9.9	6.5%
2016	2,840,473	8,255,134	88,243,167	2.906	31.066	9.0	8.5%
2017	2,844,257	8,527,483	90,996,222	2.998	31.993	8.8	3.3%
2018	2,840,619	8,182,756	87,306,411	2.881	30.735	9.9	-4.0%
2019	2,834,509	8,564,629	91,397,634	3.022	32.245	9.8	4.7%
2020	2,829,132	8,694,219	92,894,431	3.073	32.835	9.3	1.5%
2021	2,820,013	9,433,734	100,737,477	3.345	35.722	8.3	8.5%
2022	2,781,284	7,543,762	81,546,698	2.712	29.320	9.4	-20.0%
2023	2,752,442	6,758,574	73,742,448	2.455	26.792	9.9	-10.4%
2024	2,727,457	6,766,657	73,808,325	2.481	27.061	9.9	0.1%
2025	2,702,400	7,207,589	78,935,925	2.667	29.210	9.9	6.5%

Note: The increase in the number of customers in 2017 was caused by adding customers in LDS, the monitoring of which started on 1 January 2017. In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

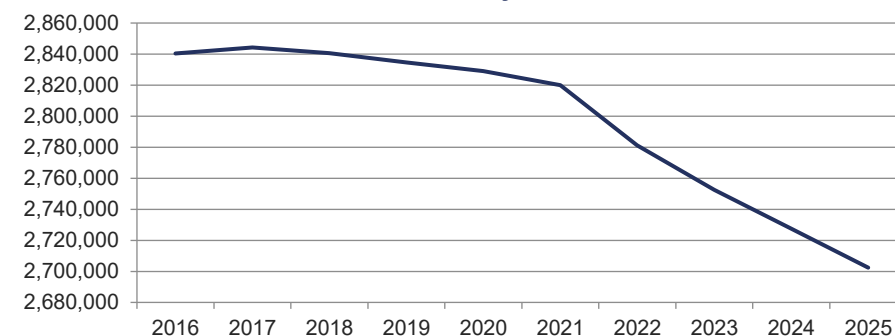
Natural gas consumption in the year under review (thousands m³)



Natural gas consumption over the last 10 years (thousands m³)



Number of customers over the last 10 years

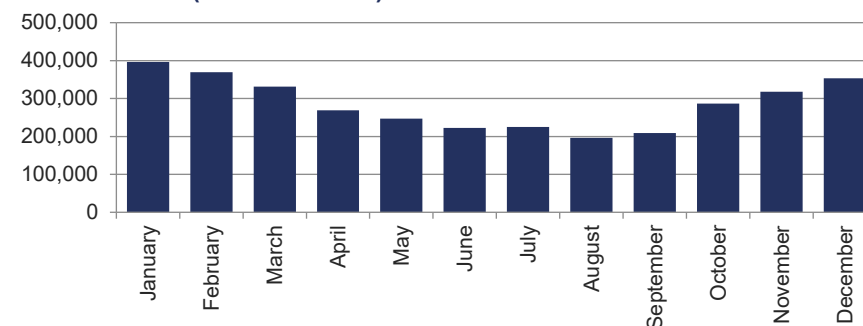


8.2 Natural gas consumption in the HD_C category in 2025 and over the last 10 years

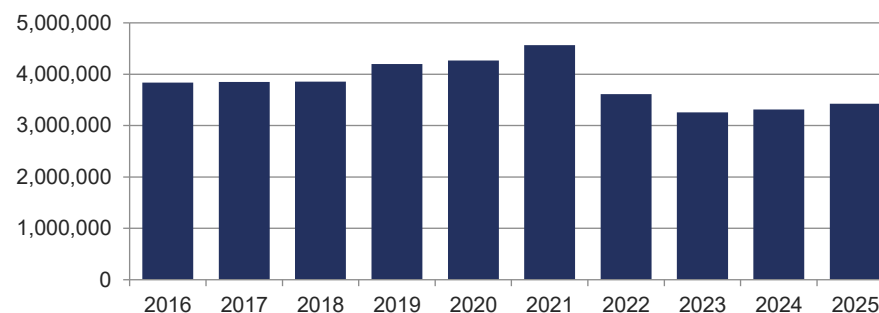
Period	Number of customers at the end of the period	Natural gas consumption				The category's share of total consumption in the CR	Y/y change in total consumption
		Total consumption		Average consumption per customer			
		th m³	MWh	th m³	MWh		
January	1,569	396,213	4,308,146	253	2,746	37.9%	2.2%
February	1,567	369,574	4,011,503	236	2,560	38.4%	29.5%
March	1,561	331,655	3,617,566	212	2,317	44.2%	13.7%
April	1,565	269,063	2,947,377	172	1,883	53.5%	10.5%
May	1,568	246,704	2,707,576	157	1,727	59.5%	11.1%
June	1,570	222,655	2,438,515	142	1,553	74.4%	1.8%
July	1,568	225,237	2,474,862	144	1,578	76.4%	10.0%
August	1,573	196,238	2,162,727	125	1,375	73.1%	-8.3%
September	1,576	209,340	2,314,453	133	1,469	65.4%	-9.1%
October	1,581	286,383	3,164,614	181	2,002	47.3%	-0.6%
November	1,578	317,746	3,498,021	201	2,217	39.4%	-15.9%
December	1,578	353,709	3,883,801	224	2,461	37.7%	1.3%
1Q	1,561	1,097,442	11,937,216	703	7,647	39.8%	13.8%
2Q	1,570	738,423	8,093,467	470	5,155	60.7%	7.9%
3Q	1,576	630,815	6,952,042	400	4,411	71.4%	-2.8%
4Q	1,578	957,837	10,546,437	607	6,683	40.8%	-5.7%
1H	1,570	1,835,864	20,030,683	1,169	12,758	46.2%	11.3%
2H	1,578	1,588,652	17,498,479	1,007	11,089	49.1%	-4.5%
Year	1,578	3,424,516	37,529,162	2,170	23,783	47.5%	3.4%
2016	1,618	3,836,358	41,022,705	2,371	25,354	45.0%	8.9%
2017	1,703	3,847,746	41,058,748	2,259	24,110	45.1%	0.3%
2018	1,692	3,854,920	41,132,713	2,278	24,310	45.0%	0.2%
2019	1,690	4,200,741	44,813,140	2,486	26,517	49.0%	9.0%
2020	1,605	4,268,310	45,620,793	2,659	28,424	49.1%	1.6%
2021	1,602	4,565,694	48,749,273	2,850	30,430	48.4%	7.0%
2022	1,638	3,611,239	39,073,065	2,205	23,854	47.9%	-20.9%
2023	1,613	3,258,037	35,583,300	2,020	22,060	48.2%	-9.8%
2024	1,587	3,312,996	36,149,274	2,088	22,778	49.0%	1.7%
2025	1,578	3,424,516	37,529,162	2,170	23,783	47.5%	3.4%

Note: In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

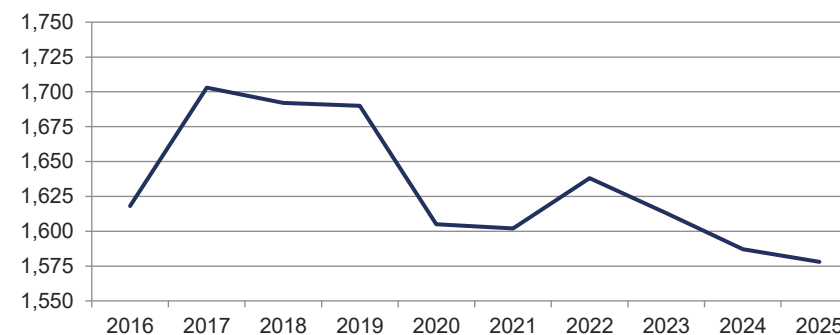
Natural gas consumption in the HD_C category in the year under review (thousands m³)



Natural gas consumption in the HD_C category over the last 10 years (thousands m³)



Number of customers in the HD_C category over the last 10 years

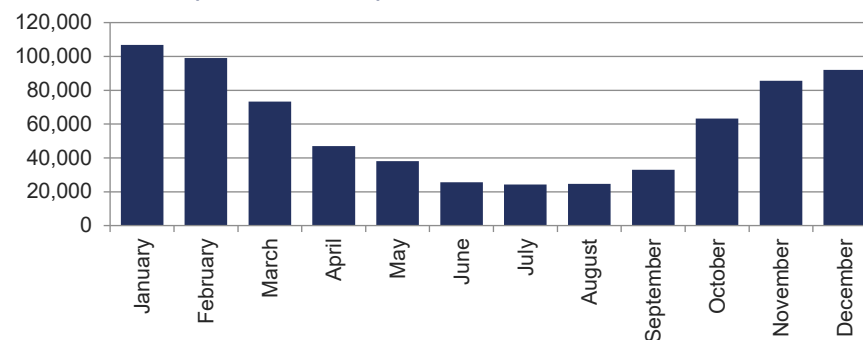


8.3 Natural gas consumption in the MD_C category in 2025 and over the last 10 years

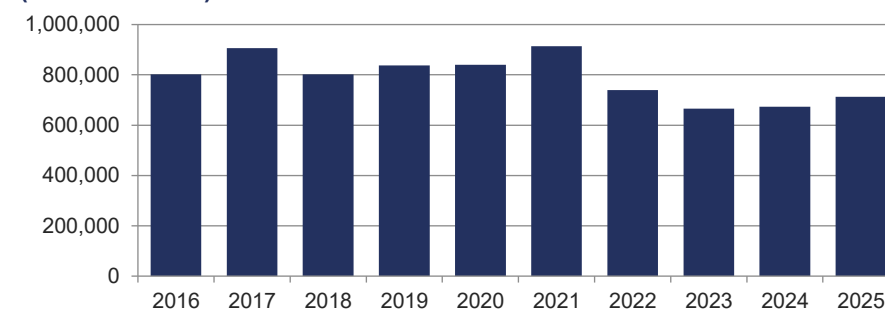
Period	Number of customers at the end of the period	Natural gas consumption				The category's share of total consumption in the CR	Y/y change in total consumption
		Total consumption		Average consumption per customer			
		th m ³	MWh	th m ³	MWh		
January	6,195	106,737	1,160,957	17	187	10.2%	-2.4%
February	6,187	99,105	1,075,760	16	174	10.3%	34.6%
March	5,811	73,267	799,400	13	138	9.8%	11.0%
April	5,805	47,009	515,041	8	89	9.3%	-4.6%
May	5,805	38,064	417,760	7	72	9.2%	23.6%
June	5,795	25,541	279,730	4	48	8.5%	-2.7%
July	5,798	24,225	266,078	4	46	8.2%	-0.1%
August	5,807	24,689	272,076	4	47	9.2%	-2.6%
September	5,817	32,961	364,480	6	63	10.3%	3.3%
October	5,825	63,318	699,975	11	120	10.5%	12.1%
November	5,826	85,515	941,675	15	162	10.6%	0.3%
December	5,830	92,107	1,011,650	16	174	9.8%	-2.8%
1Q	5,811	279,109	3,036,117	48	522	10.1%	12.1%
2Q	5,795	110,614	1,212,532	19	209	9.1%	4.1%
3Q	5,817	81,875	902,635	14	155	9.3%	0.4%
4Q	5,830	240,940	2,653,300	41	455	10.3%	1.9%
1H	5,795	389,724	4,248,648	67	733	9.8%	9.7%
2H	5,830	322,815	3,555,935	55	610	10.0%	1.5%
Year	5,830	712,539	7,804,584	122	1,339	9.9%	5.8%
2016	6,823	801,512	8,566,823	117	1,256	9.4%	8.2%
2017	6,817	905,811	9,665,069	133	1,418	10.6%	13.0%
2018	6,817	802,317	8,559,039	118	1,256	9.4%	-11.4%
2019	6,759	837,955	8,942,579	124	1,323	9.8%	4.4%
2020	6,748	840,410	8,977,576	125	1,330	9.7%	0.3%
2021	6,487	913,967	9,759,423	141	1,504	9.7%	8.8%
2022	6,526	739,730	7,995,190	113	1,225	9.8%	-19.1%
2023	6,291	665,733	7,263,661	106	1,155	9.9%	-10.0%
2024	6,220	673,263	7,343,423	108	1,181	9.9%	1.1%
2025	5,830	712,539	7,804,584	122	1,339	9.9%	5.8%

Note: In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

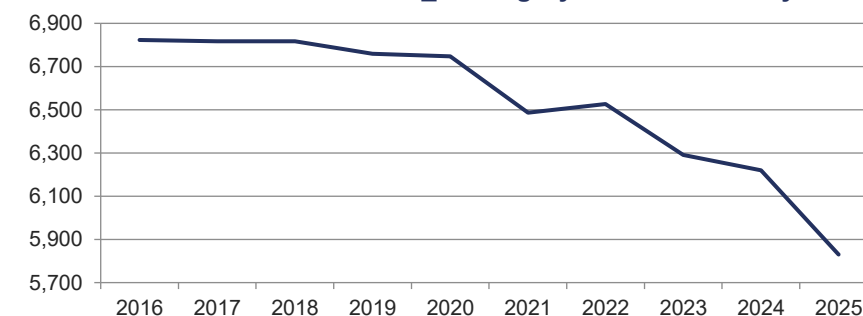
Natural gas consumption in the MD_C category in the year under review (thousands m³)



Natural gas consumption in the MD_C category over the last 10 years (thousands m³)



Number of customers in the MD_C category over the last 10 years

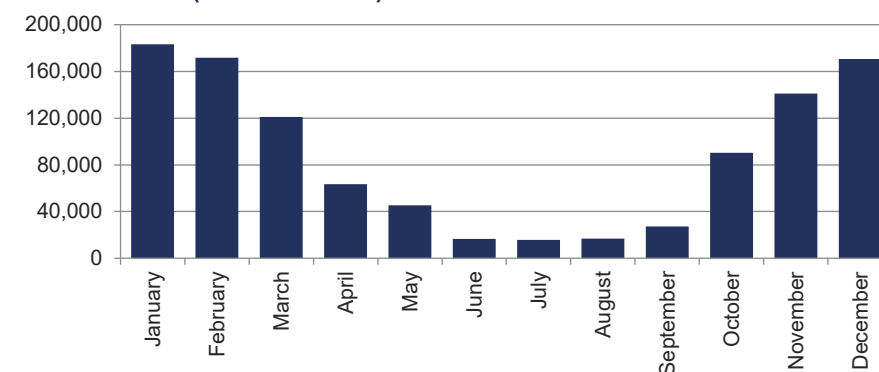


8.4 Natural gas consumption in the LD_C category in 2025 and over the last 10 years

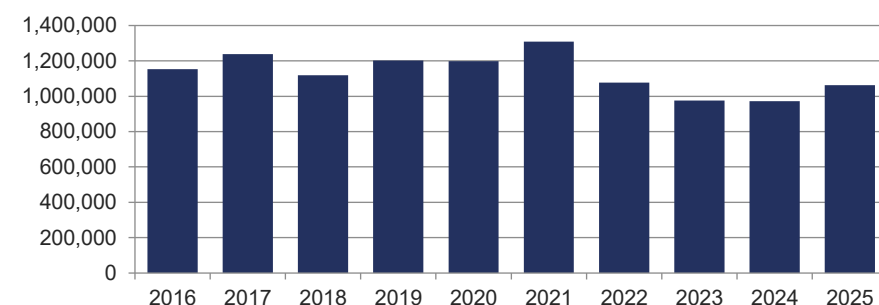
Period	Number of customers at the end of the period	Natural gas consumption				The category's share of total consumption in the CR	Y/y change in total consumption
		Total consumption		Average consumption per customer			
		th m ³	MWh	th m ³	MWh		
January	200,998	183,337	1,993,838	0.912	9.920	17.6%	-4.9%
February	200,954	171,810	1,864,595	0.855	9.279	17.9%	44.6%
March	201,351	121,029	1,320,246	0.601	6.557	16.1%	16.3%
April	201,038	63,548	696,195	0.316	3.463	12.6%	-1.2%
May	200,964	45,319	497,316	0.226	2.475	10.9%	79.9%
June	200,948	16,598	181,695	0.083	0.904	5.5%	-9.4%
July	200,923	15,745	172,841	0.078	0.860	5.3%	8.1%
August	200,749	16,682	183,754	0.083	0.915	6.2%	13.3%
September	200,659	27,103	299,666	0.135	1.493	8.5%	-2.7%
October	200,659	90,247	997,600	0.450	4.972	14.9%	18.6%
November	200,695	141,065	1,553,316	0.703	7.740	17.5%	-1.0%
December	200,740	170,702	1,874,702	0.850	9.339	18.2%	-1.4%
1Q	201,351	476,176	5,178,680	2.365	25.720	17.3%	14.6%
2Q	200,948	125,465	1,375,206	0.624	6.844	10.3%	16.4%
3Q	200,659	59,529	656,261	0.297	3.271	6.7%	4.2%
4Q	200,740	402,015	4,425,618	2.003	22.047	17.1%	2.7%
1H	200,948	601,641	6,553,886	2.994	32.615	15.1%	14.9%
2H	200,740	461,544	5,081,878	2.299	25.316	14.3%	2.9%
Year	200,740	1,063,185	11,635,764	5.296	57.964	14.8%	9.4%
2016	199,995	1,152,682	12,316,758	5.764	61.585	13.5%	9.0%
2017	203,138	1,238,757	13,218,066	6.098	65.069	14.5%	7.5%
2018	205,693	1,117,915	11,925,786	5.435	57.979	13.1%	-9.8%
2019	206,267	1,201,475	12,826,305	5.825	62.183	14.0%	7.5%
2020	206,659	1,197,729	12,792,266	5.796	61.900	13.8%	-0.3%
2021	207,199	1,309,687	13,986,122	6.321	67.501	13.9%	9.3%
2022	203,698	1,077,487	11,638,500	5.290	57.136	14.3%	-17.7%
2023	202,383	974,838	10,623,065	4.817	52.490	14.4%	-9.5%
2024	201,094	972,227	10,599,469	4.835	52.709	14.4%	-0.3%
2025	200,740	1,063,185	11,635,764	5.296	57.964	14.8%	9.4%

Note: In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

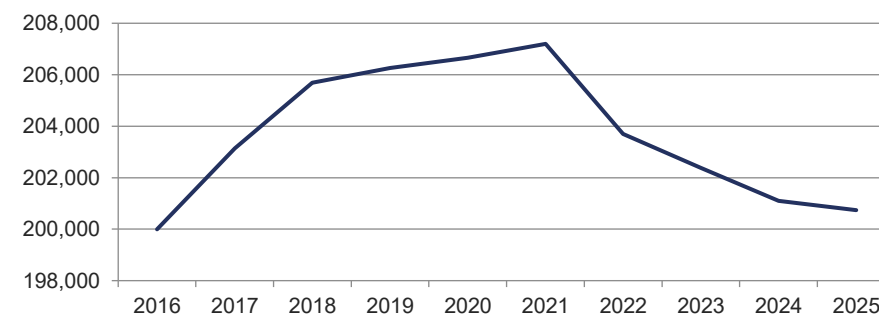
Natural gas consumption in the LD_C category in the year under review (thousands m³)



Natural gas consumption in the LD_C category over the last 10 years (thousands m³)



Number of customers in the LD_C category over the last 10 years

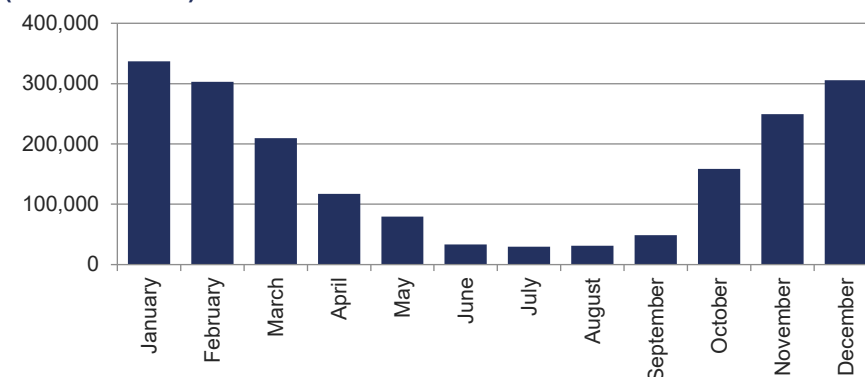


8.5 Natural gas consumption in the DOM category in 2025 and over the last 10 years

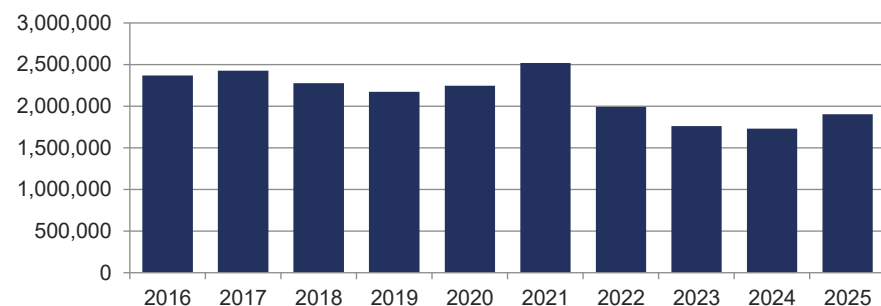
Period	Number of customers at the end of the period	Natural gas consumption				The category's share of total consumption in the CR	Y/y change in total consumption
		Total consumption		Average consumption per customer			
		th m³	MWh	th m³	MWh		
January	2,516,535	337,031	3,664,580	0.134	1.456	32.3%	-3.8%
February	2,514,044	303,053	3,288,176	0.121	1.308	31.5%	41.2%
March	2,511,366	209,345	2,283,167	0.083	0.909	27.9%	15.6%
April	2,509,091	117,448	1,286,786	0.047	0.513	23.4%	2.6%
May	2,506,573	79,571	873,345	0.032	0.348	19.2%	76.2%
June	2,504,479	33,398	365,802	0.013	0.146	11.2%	7.4%
July	2,501,839	29,691	326,121	0.012	0.130	10.1%	8.6%
August	2,499,759	31,044	342,114	0.012	0.137	11.6%	14.1%
September	2,497,949	48,930	541,086	0.020	0.217	15.3%	3.7%
October	2,496,758	158,764	1,754,889	0.064	0.703	26.2%	22.8%
November	2,495,869	249,150	2,743,372	0.100	1.099	30.9%	-0.3%
December	2,494,252	305,616	3,355,922	0.123	1.345	32.6%	-2.6%
1Q	2,511,366	849,428	9,235,923	0.338	3.678	30.8%	13.8%
2Q	2,504,479	230,418	2,525,933	0.092	1.009	18.9%	20.8%
3Q	2,497,949	109,665	1,209,320	0.044	0.484	12.4%	7.8%
4Q	2,494,252	713,529	7,854,183	0.286	3.149	30.4%	3.0%
1H	2,504,479	1,079,846	11,761,857	0.431	4.696	27.2%	15.3%
2H	2,494,252	823,194	9,063,504	0.330	3.634	25.5%	3.6%
Year	2,494,252	1,903,040	20,825,360	0.763	8.349	26.4%	9.9%
2016	2,632,037	2,368,461	25,309,234	0.900	9.616	27.8%	9.1%
2017	2,632,599	2,427,269	25,902,115	0.922	9.839	28.5%	2.5%
2018	2,626,417	2,275,642	24,278,826	0.866	9.244	26.6%	-6.2%
2019	2,619,793	2,173,235	23,200,395	0.830	8.856	25.4%	-4.5%
2020	2,614,120	2,245,542	23,983,569	0.859	9.175	25.8%	3.3%
2021	2,604,725	2,518,716	26,898,782	0.967	10.327	26.7%	12.2%
2022	2,569,422	1,992,315	21,510,428	0.775	8.372	26.4%	-20.9%
2023	2,542,155	1,761,932	19,203,446	0.693	7.554	26.1%	-11.6%
2024	2,518,556	1,731,485	18,877,078	0.687	7.495	25.6%	-1.7%
2025	2,494,252	1,903,040	20,825,360	0.763	8.349	26.4%	9.9%

Note: In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

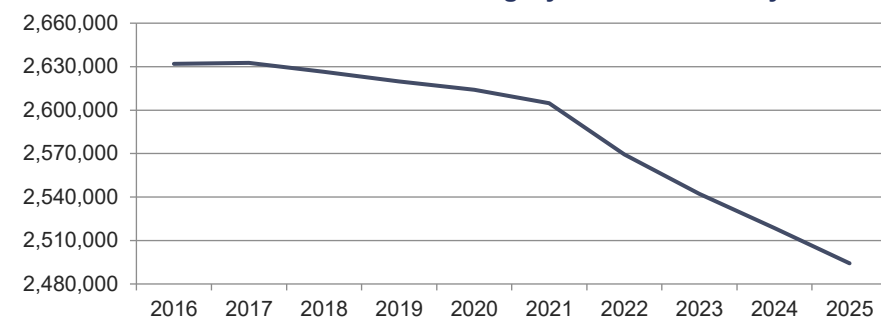
Gas consumption in the DOM category in the year under review (thousands m³)



Natural gas consumption in the DOM category over the last 10 years (thousands m³)



Number of customers in the DOM category over the last 10 years

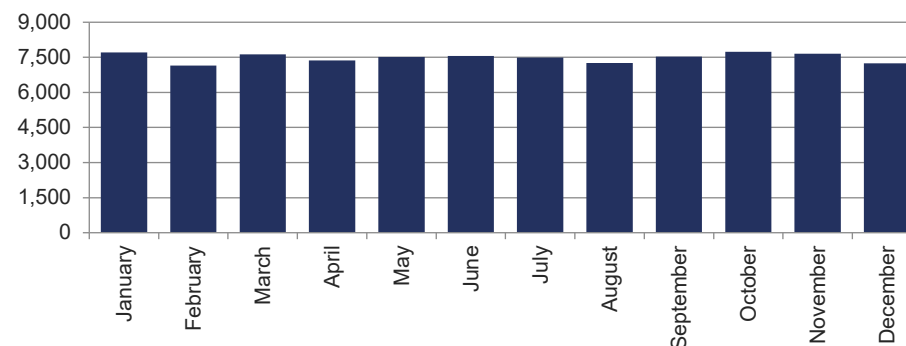


8.6 Natural gas supply to CNG stations in the Czech Republic in 2025 and over the last 10 years

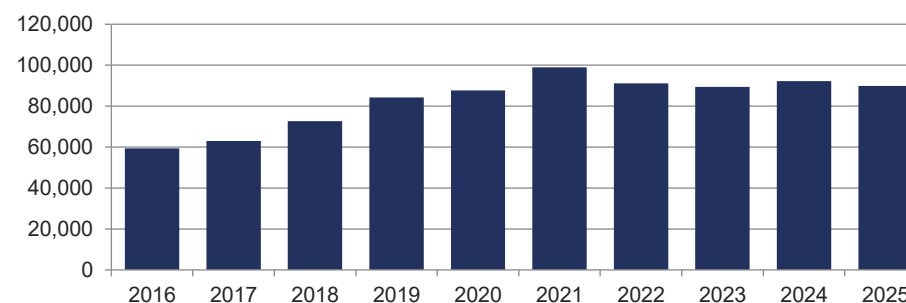
Period	Number of CNG stations	Supply to CNG stations				CNG's share of total consumption in the CR	Y/y change in supply to CNG stations
		Total supply		Average supply per CNG station			
		th m ³	MWh	th m ³	MWh		
January	286	7,706	83,773	26.9	292.9	0.7%	-2.3%
February	285	7,149	77,556	25.1	272.1	0.7%	-2.1%
March	286	7,633	83,232	26.7	291.0	1.0%	0.6%
April	284	7,370	80,725	26.0	284.2	1.5%	-2.5%
May	284	7,515	82,452	26.5	290.3	1.8%	-3.3%
June	284	7,555	82,725	26.6	291.3	2.5%	-0.3%
July	285	7,485	82,181	26.3	288.4	2.5%	-3.0%
August	284	7,254	79,918	25.5	281.4	2.7%	-5.1%
September	284	7,533	83,275	26.5	293.2	2.4%	-1.7%
October	283	7,742	85,555	27.4	302.3	1.3%	-3.5%
November	283	7,651	84,220	27.0	297.6	0.9%	-3.8%
December	282	7,239	79,479	25.7	281.8	0.8%	-4.7%
1Q	286	22,488	244,561	78.6	855.1	0.8%	-1.3%
2Q	284	22,441	245,902	79.0	865.9	1.8%	-2.1%
3Q	284	22,272	245,374	78.4	864.0	2.5%	-3.3%
4Q	282	22,631	249,254	80.3	883.9	1.0%	-4.0%
1H	284	44,929	490,463	158.2	1,727.0	1.1%	-1.7%
2H	282	44,903	494,628	159.2	1,754.0	1.4%	-3.6%
Year	282	89,832	985,091	318.6	3,493.2	1.2%	-2.7%
2016	143	59,346	634,378	415.0	4,436.2	0.7%	36.1%
2017	196	62,917	671,442	321.0	3,425.7	0.7%	6.0%
2018	222	72,655	775,213	327.3	3,492.0	0.9%	15.5%
2019	238	84,282	908,440	354.1	3,817.0	1.0%	16.0%
2020	255	87,655	936,926	343.7	3,674.2	1.0%	4.0%
2021	270	99,016	1,057,132	366.7	3,915.3	1.0%	13.0%
2022	271	91,093	985,447	336.1	3,636.3	1.2%	-8.0%
2023	278	89,325	975,721	321.3	3,509.8	1.3%	-1.9%
2024	285	92,286	1,006,818	323.8	3,532.7	1.4%	3.3%
2025	282	89,832	985,091	318.6	3,493.2	1.2%	-2.7%

Note: The data for the year 2016 were provided by the Czech Gas Association. In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

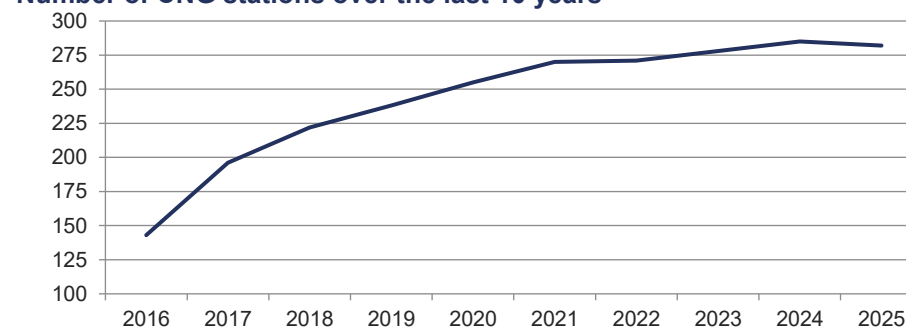
Natural gas supply to CNG stations in the year under review (thousands m³)



Natural gas supply to CNG stations over the last 10 years (thousands m³)



Number of CNG stations over the last 10 years

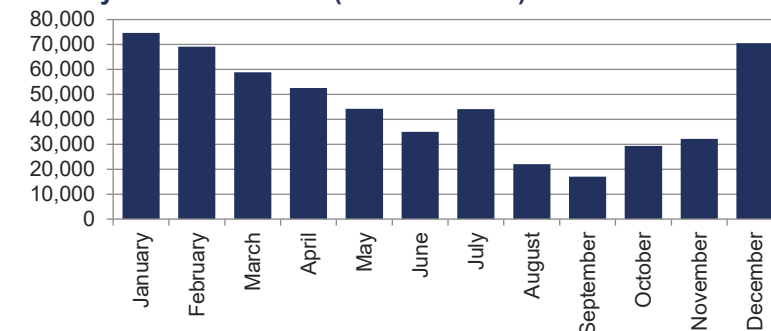


8.7 Natural gas consumption in the CR for electricity generation in 2025 and over the last 10 years

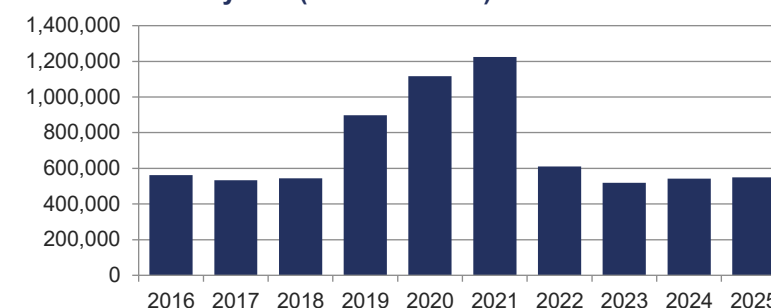
Period		Number of generating plants	Natural gas consumption in the CR for electricity generation						Electricity generation's share of total consumption in the CR	Y/y change in consumption for electricity generation
			Other		PPE		Total			
			th m ³	MWh	th m ³	MWh	th m ³	MWh		
January		912	20,560	224,940	54,097	588,965	74,657	813,905	7.2%	11.6%
February		914	17,456	192,298	51,679	562,894	69,134	755,192	7.2%	96.4%
March		913	12,823	141,596	46,097	504,070	58,920	645,666	7.8%	37.0%
April		896	8,806	96,448	43,740	478,879	52,547	575,327	10.4%	55.2%
May		893	8,916	97,844	35,296	387,267	44,211	485,111	10.7%	48.1%
June		902	9,322	101,962	25,698	281,079	35,020	383,041	11.7%	-3.3%
July		906	8,893	97,792	35,215	387,229	44,109	485,021	15.0%	86.0%
August		905	9,415	104,058	12,550	138,706	21,964	242,764	8.2%	-41.9%
September		915	10,294	113,897	6,769	74,882	17,063	188,778	5.3%	-51.4%
October		924	14,643	161,809	14,696	162,068	29,339	323,877	4.8%	-37.9%
November		921	15,728	175,487	16,453	181,137	32,181	356,624	4.0%	-64.1%
December		929	17,314	190,930	53,187	584,663	70,501	775,592	7.5%	10.6%
1Q		913	50,838	558,834	151,873	1,655,928	202,711	2,214,762	7.4%	39.7%
2Q		902	27,044	296,254	104,734	1,147,225	131,778	1,443,479	10.8%	31.9%
3Q		915	28,602	315,747	54,533	600,817	83,135	916,564	9.4%	-14.0%
4Q		929	47,685	528,226	84,336	927,868	132,021	1,456,093	5.6%	-34.2%
1H		902	77,882	855,088	256,607	2,803,153	334,489	3,658,241	8.4%	36.5%
2H		929	76,287	843,972	138,870	1,528,685	215,157	2,372,657	6.7%	-27.6%
Year		929	154,169	1,699,060	395,476	4,331,838	549,645	6,030,898	7.6%	1.4%
2016		625	207,275	2,224,228	336,119	3,586,762	561,179	6,001,740	6.6%	83.9%
2017		681	217,593	2,326,068	316,305	3,370,964	533,903	5,697,088	6.3%	-4.9%
2018		688	217,342	2,323,020	326,419	3,480,481	543,761	5,803,500	6.6%	1.8%
2019		727	222,656	2,385,180	674,257	7,182,499	897,735	9,576,452	10.5%	65.1%
2020		792	242,611	2,596,158	874,188	9,343,480	1,116,800	11,939,638	12.8%	24.4%
2021		846	244,220	2,612,845	979,605	10,454,707	1,223,833	13,067,639	13.0%	9.6%
2022		874	230,592	2,478,302	379,540	4,128,408	610,133	6,606,710	8.1%	-50.1%
2023		881	211,999	2,303,523	307,048	3,366,474	519,047	5,669,998	7.7%	-14.9%
2024		918	207,909	2,271,113	334,287	3,651,637	542,196	5,922,750	8.0%	4.5%
2025		929	154,169	1,699,060	395,476	4,331,838	549,645	6,030,898	7.6%	1.4%

Note: All data on natural gas consumption for electricity generation are included in each of the demand categories.

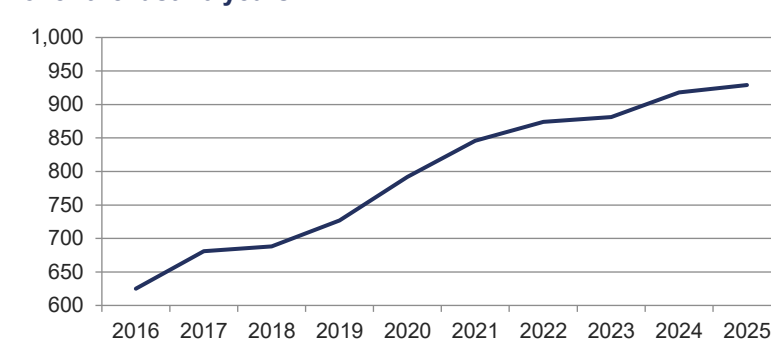
Natural gas consumption for electricity generation in the year under review (thousands m³)



Natural gas consumption for electricity generation over the last 10 years (thousands m³)



Number of electricity generating plants over the last 10 years



8.8 Natural gas consumption in the CR by customer category in 2025 and over the last 10 years

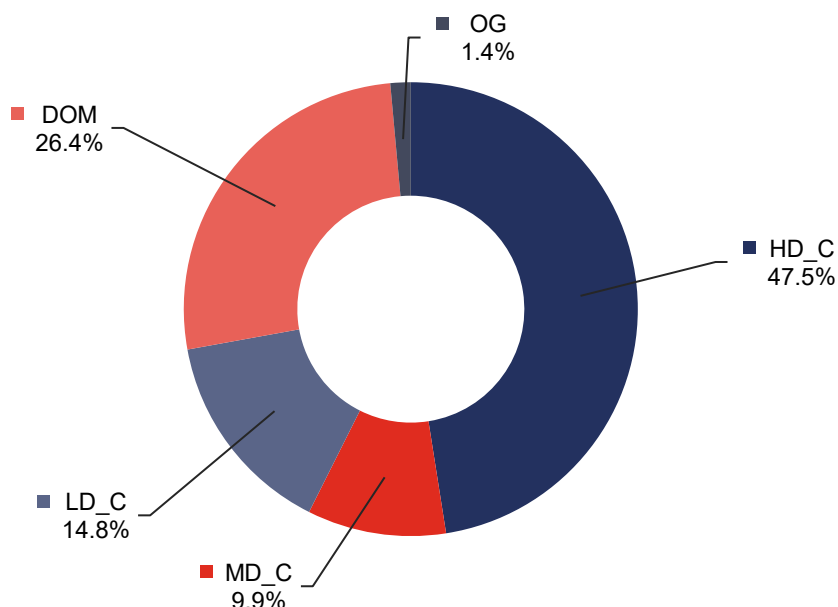
Period	Number of customers					Natural gas consumption											
	HD_C	MD_C	LD_C	DOM	Total	thousands m³						MWh					
	HD_C	MD_C	LD_C	DOM	Total	HD_C	MD_C	LD_C	DOM	OG	Total	HD_C	MD_C	LD_C	DOM	OG	Total
January	1,569	6,195	200,998	2,516,535	2,725,297	396,213	106,737	183,337	337,031	20,805	1,044,123	4,308,146	1,160,957	1,993,838	3,664,580	226,238	11,353,759
February	1,567	6,187	200,954	2,514,044	2,722,752	369,574	99,105	171,810	303,053	18,395	961,938	4,011,503	1,075,760	1,864,595	3,288,176	199,590	10,439,625
March	1,561	5,811	201,351	2,511,366	2,720,089	331,655	73,267	121,029	209,345	15,700	750,995	3,617,566	799,400	1,320,246	2,283,167	171,224	8,191,604
April	1,565	5,805	201,038	2,509,091	2,717,499	269,063	47,009	63,548	117,448	5,829	502,898	2,947,377	515,041	696,195	1,286,786	63,919	5,509,318
May	1,568	5,805	200,964	2,506,573	2,714,910	246,704	38,064	45,319	79,571	4,985	414,644	2,707,576	417,760	497,316	873,345	54,735	4,550,733
June	1,570	5,795	200,948	2,504,479	2,712,792	222,655	25,541	16,598	33,398	1,217	299,409	2,438,515	279,730	181,695	365,802	13,369	3,279,111
July	1,568	5,798	200,923	2,501,839	2,710,128	225,237	24,225	15,745	29,691	-3	294,895	2,474,862	266,078	172,841	326,121	56	3,239,958
August	1,573	5,807	200,749	2,499,759	2,707,888	196,238	24,689	16,682	31,044	-235	268,417	2,162,727	272,076	183,754	342,114	-2,557	2,958,115
September	1,576	5,817	200,659	2,497,949	2,706,001	209,340	32,961	27,103	48,930	1,931	320,265	2,314,453	364,480	299,666	541,086	21,504	3,541,189
October	1,581	5,825	200,659	2,496,758	2,704,823	286,383	63,318	90,247	158,764	6,778	605,490	3,164,614	699,975	997,600	1,754,889	74,910	6,691,988
November	1,578	5,826	200,695	2,495,869	2,703,968	317,746	85,515	141,065	249,150	12,595	806,071	3,498,021	941,675	1,553,316	2,743,372	138,892	8,875,276
December	1,578	5,830	200,740	2,494,252	2,702,400	353,709	92,107	170,702	305,616	16,310	938,444	3,883,801	1,011,650	1,874,702	3,355,922	179,174	10,305,250
1Q	1,561	5,811	201,351	2,511,366	2,720,089	1,097,442	279,109	476,176	849,428	54,900	2,757,056	11,937,216	3,036,117	5,178,680	9,235,923	597,053	29,984,988
2Q	1,570	5,795	200,948	2,504,479	2,712,792	738,423	110,614	125,465	230,418	12,032	1,216,951	8,093,467	1,212,532	1,375,206	2,525,933	132,023	13,339,162
3Q	1,576	5,817	200,659	2,497,949	2,706,001	630,815	81,875	59,529	109,665	1,694	883,578	6,952,042	902,635	656,261	1,209,320	19,003	9,739,262
4Q	1,578	5,830	200,740	2,494,252	2,702,400	957,837	240,940	402,015	713,529	35,684	2,350,004	10,546,437	2,653,300	4,425,618	7,854,183	392,976	25,872,513
1H	1,570	5,795	200,948	2,504,479	2,712,792	1,835,864	389,724	601,641	1,079,846	66,932	3,974,008	20,030,683	4,248,648	6,553,886	11,761,857	729,076	43,324,150
2H	1,578	5,830	200,740	2,494,252	2,702,400	1,588,652	322,815	461,544	823,194	37,378	3,233,582	17,498,479	3,555,935	5,081,878	9,063,504	411,979	35,611,775
Year	1,578	5,830	200,740	2,494,252	2,702,400	3,424,516	712,539	1,063,185	1,903,040	104,310	7,207,590	37,529,162	7,804,584	11,635,764	20,825,360	1,141,055	78,935,925
2016	1,618	6,823	199,995	2,632,037	2,840,473	3,836,358	801,512	1,152,682	2,368,461	96,121	8,255,134	41,022,705	8,566,823	12,316,758	25,309,234	1,027,647	88,243,167
2017	1,703	6,817	203,138	2,632,599	2,844,257	3,847,746	905,811	1,238,757	2,427,269	107,900	8,527,483	41,058,748	9,665,069	13,218,066	25,902,115	1,152,224	90,996,222
2018	1,692	6,817	205,693	2,626,417	2,840,619	3,854,920	802,317	1,117,915	2,275,642	131,962	8,182,756	41,132,713	8,559,039	11,925,786	24,278,826	1,410,046	87,306,411
2019	1,690	6,759	206,267	2,619,793	2,834,509	4,200,741	837,955	1,201,475	2,173,235	151,223	8,564,629	44,813,140	8,942,579	12,826,305	23,200,395	1,615,214	91,397,634
2020	1,605	6,748	206,659	2,614,120	2,829,132	4,268,310	840,410	1,197,729	2,245,542	142,229	8,694,219	45,620,793	8,977,576	12,792,266	23,983,569	1,520,228	92,894,431
2021	1,602	6,487	207,199	2,604,725	2,820,013	4,565,694	913,967	1,309,687	2,518,716	125,670	9,433,734	48,749,273	9,759,423	13,986,122	26,898,782	1,343,877	100,737,477
2022	1,638	6,526	203,698	2,569,422	2,781,284	3,611,239	739,730	1,077,487	1,992,315	122,991	7,543,762	39,073,065	7,995,190	11,638,500	21,510,428	1,329,514	81,546,698
2023	1,613	6,291	202,383	2,542,155	2,752,442	3,258,037	665,733	974,838	1,761,932	98,034	6,758,574	35,583,300	7,263,661	10,623,065	19,203,446	1,068,976	73,742,448
2024	1,587	6,220	201,094	2,518,556	2,727,457	3,312,996	673,263	972,227	1,731,485	76,687	6,766,657	36,149,274	7,343,423	10,599,469	18,877,078	839,081	73,808,325
2025	1,578	5,830	200,740	2,494,252	2,702,400	3,424,516	712,539	1,063,185	1,903,040	104,310	7,207,590	37,529,162	7,804,584	11,635,764	20,825,360	1,141,055	78,935,925

Note: In the whole chapter 8, the data on supply to CNG stations are included in each of the demand categories.

8.9 Natural gas consumption broken down by customer category and way of use in the Czech Republic

Natural gas consumption in the CR by customer category

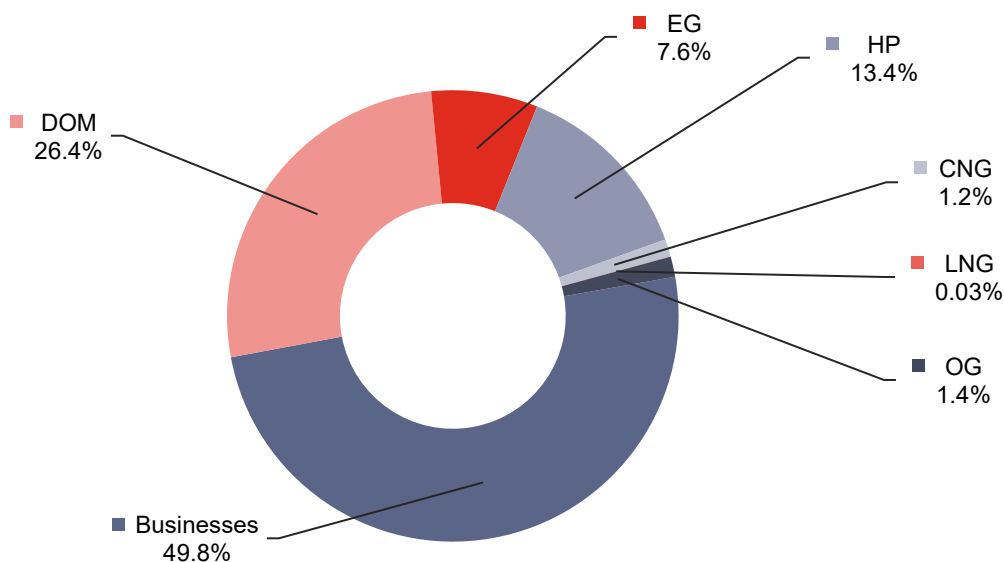
2025	HD_C	MD_C	LD_C	DOM	OG	Total
Gas consumption (th m ³)	3,424,516	712,539	1,063,185	1,903,040	104,310	7,207,590
Gas consumption (MWh)	37,529,162	7,804,584	11,635,764	20,825,360	1,141,055	78,935,925
Share	47.5%	9.9%	14.8%	26.4%	1.4%	100.0%
Number of customers	1,578	5,830	200,740	2,494,252		2,702,400



Natural gas consumption in the CR by way of use

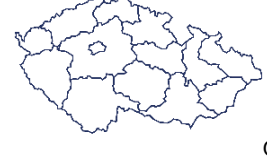
2025	Businesses	DOM	EG	HP	CNG	LNG	OG	Total
Gas consumption (th m ³)	3,592,158	1,903,040	549,645	966,641	89,832	1,964	104,310	7,207,590
Gas consumption (MWh)	39,346,467	20,825,360	6,030,898	10,586,436	985,091	20,617	1,141,055	78,935,925
Share	49.8%	26.4%	7.6%	13.4%	1.2%	0.03%	1.4%	100.0%
Customers/installations/stations	205,815	2,494,252	929	2,040	282	10		2,702,400

Note: Some plants that generate electricity (EG) and produce heat (HP) from natural gas produce combined heat and power (CHP), and they are therefore shown in the table for both electricity and heat producing plants. The Total item already does not include 'duplicate' plants.



9 NATURAL GAS CONSUMPTION BY DISTRIBUTION SYSTEM

9.1 Natural gas consumption by gas system, customer category and CNG in the CR

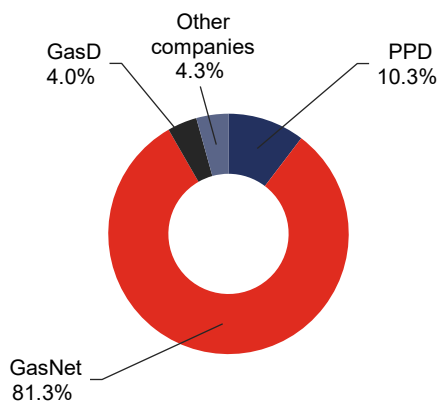
Category		2025					2024		
		Number of customers on 31 Dec 2025	th m ³	MWh	Share	Y/y change	th m ³	MWh	Share
Czech Republic									
	HD_C	1,520	3,373,867	36,973,625	46.8%	3.4%	3,261,510	35,587,226	48.2%
	MD_C	5,635	674,184	7,383,935	9.4%	6.4%	633,501	6,909,550	9.4%
	LD_C	200,711	1,062,357	11,626,857	14.7%	9.4%	971,188	10,588,571	14.4%
	DOM	2,494,252	1,903,040	20,825,360	26.4%	9.9%	1,731,485	18,877,078	25.6%
	CNG	282	89,832	985,091	1.2%	-2.7%	92,286	1,006,818	1.4%
	OG+VS+PKS		104,310	1,141,055	1.4%	36.0%	76,687	839,081	1.1%
	Total	2,702,400	7,207,590	78,935,925	100.0%	6.5%	6,766,657	73,808,325	100.0%
Pražská plynárenská Distribuce, a.s.									
	HD_C	126	151,892	1,666,155	20.4%	1.1%	150,234	1,639,313	21.6%
	MD_C	1,326	138,192	1,515,284	18.5%	7.1%	129,043	1,408,087	18.6%
	LD_C	37,124	194,304	2,130,350	26.0%	13.2%	171,658	1,873,086	24.7%
	DOM	354,804	234,826	2,574,876	31.5%	8.8%	215,817	2,354,940	31.1%
	CNG	40	13,678	150,173	1.8%	-3.1%	14,117	154,037	2.0%
	OG		13,079	143,464	1.8%	-7.5%	14,136	154,245	2.0%
	Total	393,420	745,971	8,180,302	100.0%	7.3%	695,005	7,583,708	100.0%
GasNet, s.r.o.									
	HD_C	1,211	2,817,458	30,873,850	48.1%	4.4%	2,697,698	29,432,725	49.3%
	MD_C	3,884	495,319	5,422,440	8.4%	7.9%	459,193	5,007,694	8.4%
	LD_C	151,649	810,364	8,864,496	13.8%	8.3%	748,121	8,155,627	13.7%
	DOM	2,031,660	1,582,624	17,311,736	27.0%	9.9%	1,439,930	15,696,822	26.3%
	CNG	214	71,945	788,962	1.2%	-2.0%	73,391	800,933	1.3%
	OG		85,464	933,538	1.5%	71.2%	49,911	543,579	0.9%
	Total	2,188,618	5,863,172	64,195,023	100.0%	7.2%	5,468,243	59,637,380	100.0%
Gas Distribution s.r.o.									
	HD_C	86	99,356	1,091,973	34.6%	21.7%	81,621	890,929	31.6%
	MD_C	306	40,025	439,355	13.9%	-10.4%	44,692	487,729	17.3%
	LD_C	10,770	55,978	614,032	19.5%	13.0%	49,538	540,202	19.1%
	DOM	99,713	85,380	936,513	29.8%	13.0%	75,557	823,387	29.2%
	CNG	20	3,627	39,874	1.3%	-10.7%	4,062	44,342	1.6%
	OG		2,580	28,316	0.9%	-19.9%	3,220	35,126	1.2%
	Total	110,895	286,946	3,150,062	100.0%	10.9%	258,690	2,821,714	100.0%
Other companies *									
	HD_C	97	305,162	3,341,648	98.0%	-8.1%	331,958	3,624,259	96.3%
	MD_C	119	648	6,856	0.2%	13.3%	572	6,041	0.2%
	LD_C	1,168	1,711	17,980	0.5%	-8.6%	1,871	19,657	0.5%
	DOM	8,075	210	2,236	0.1%	16.0%	181	1,929	0.1%
	CNG	8	582	6,082	0.2%	-18.9%	717	7,507	0.2%
	OG+VS+PKS		3,187	35,737	1.0%	-66.2%	9,421	106,131	2.7%
	Total	9,467	311,500	3,410,538	100.0%	-9.6%	344,720	3,765,523	100.0%

* Other companies include gas supply to customers connected directly to the gas transmission system and fuel gas (PKS), i.e. gas for fuelling compression stations of NET4GAS, s.r.o., supply in island LDS (not included in RDS), all local distribution systems that are connected to RDS (the numbers of customers and CNG stations are only shown; gas consumption is included in RDS) and gas producers' own use (VS).

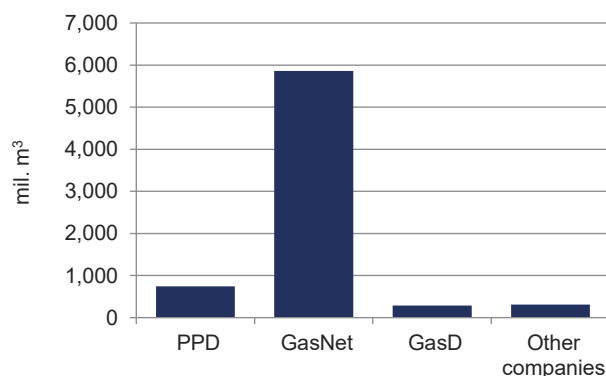
9.2 Natural gas consumption by gas system in the Czech Republic in 2025

Period	thousands m ³					MWh				
	PPD	GasNet	GasD	Other companies	Total	PPD	GasNet	GasD	Other companies	Total
2025										
January	121,015	839,935	41,244	41,929	1,044,123	1,319,398	9,128,072	449,486	456,803	11,353,759
February	111,188	772,581	37,705	40,464	961,938	1,210,666	8,377,379	410,009	441,571	10,439,625
March	82,185	600,998	29,971	37,841	750,995	899,308	6,549,658	328,375	414,264	8,191,604
April	47,676	394,283	19,918	41,022	502,898	522,248	4,319,375	218,776	448,918	5,509,318
May	35,215	328,064	16,148	35,217	414,644	385,969	3,600,700	177,908	386,155	4,550,733
June	19,753	244,079	10,630	24,947	299,409	216,060	2,673,884	116,538	272,628	3,279,111
July	18,172	231,294	10,883	34,546	294,895	199,196	2,541,158	119,752	379,852	3,239,958
August	18,340	226,198	12,372	11,507	268,417	202,332	2,492,161	136,546	127,075	2,958,115
September	24,769	280,772	13,275	1,449	320,265	274,245	3,104,171	146,855	15,918	3,541,189
October	61,319	516,790	24,900	2,481	605,490	678,915	5,709,940	276,110	27,022	6,691,988
November	94,457	675,495	33,463	2,655	806,071	1,041,252	7,436,145	368,836	29,042	8,875,276
December	111,883	752,684	36,437	37,441	938,444	1,230,711	8,262,379	400,870	411,289	10,305,250
1Q	314,387	2,213,514	108,920	120,235	2,757,056	3,429,372	24,055,108	1,187,870	1,312,638	29,984,988
2Q	102,644	966,426	46,695	101,186	1,216,951	1,124,278	10,593,959	513,222	1,107,702	13,339,162
3Q	61,281	738,265	36,530	47,502	883,578	675,773	8,137,490	403,153	522,845	9,739,262
4Q	267,660	1,944,968	94,801	42,576	2,350,004	2,950,879	21,408,465	1,045,817	467,353	25,872,513
1H	417,031	3,179,940	155,615	221,422	3,974,008	4,553,650	34,649,067	1,701,092	2,420,340	43,324,149
2H	328,940	2,683,233	131,331	90,078	3,233,582	3,626,652	29,545,955	1,448,970	990,198	35,611,775
Year	745,971	5,863,172	286,946	311,500	7,207,590	8,180,302	64,195,023	3,150,062	3,410,538	78,935,925

Gas companies' shares of gas consumption in 2025



Gas consumption attributable to gas companies in 2025 (million m³)



Air temperature in 2025 (°C)

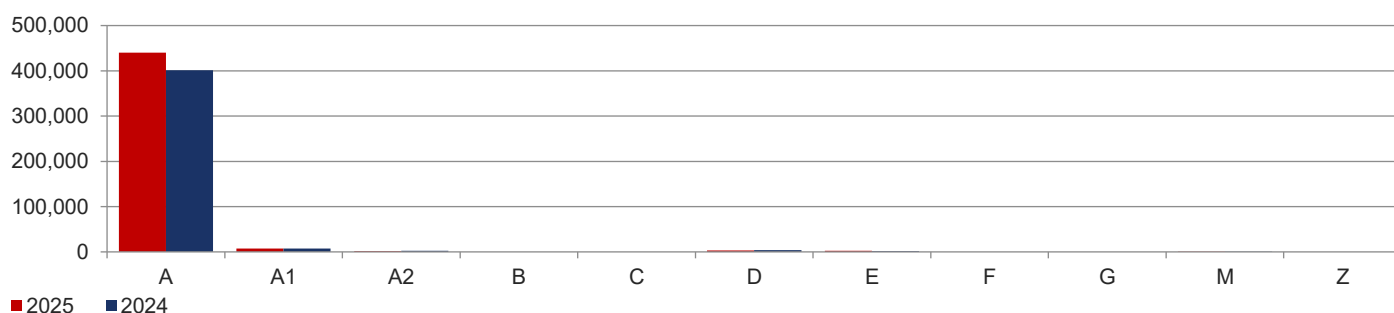
	PPD	GasNet	GasD	Other companies	Total
Year	10.4	9.0	8.6	9.0	9.0
Maximum	28.0	24.8	24.0	24.7	24.7
Minimum	-5.6	-7.2	-6.3	-6.8	-6.8
The normal	10.2	8.7	8.4	8.7	8.7
Difference	0.2	0.3	0.2	0.3	0.3



9.3 Gas quantities distributed through local distribution systems in the CR

	Gas type	Type of distribution	Number of customers		thousands m ³			MWh	
			2025	2024	2025	2024	Y/y change	2025	2024
LDS in RDS ¹⁾	Natural gas for distribution	A	9,288	9,292	440,128.3	401,093.8	9.7%	4,821,265.8	4,375,003.5
	Carbonic natural gas	A1	0	0	0.0	0.0		0.0	0.0
	Natural gas (LNG)	A2	0	0	0.0	0.0		0.0	0.0
	Propane, butane and their mixtures	B	0	0	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0	0	0.0	0.0		0.0	0.0
	Mine gas	D	0	0	0.0	0.0		0.0	0.0
	Landfill gas	E	0	0	0.0	0.0		0.0	0.0
	Biogas	F	0	0	0.0	0.0		0.0	0.0
	Producer gas	G	0	0	0.0	0.0		0.0	0.0
	Hydrogen	H	0	0	0.0	0.0		0.0	0.0
	Biomethane	M	1	1	60.6	201.6	-69.9%	618.2	2,064.4
	Synthetic methane	S	0	0	0.0	0.0		0.0	0.0
	Other	Z	0	0	0.0	0.0		0.0	0.0
	Total distribution of natural gas	A+A1+A2+M	9,289	9,293	440,188.9	401,295.4	9.7%	4,821,884.0	4,377,067.9
LDS outside RDS ²⁾	All gases	Total	9,289	9,293	440,188.9	401,295.4	9.7%	4,821,884.0	4,377,067.9
	Natural gas for distribution	A	0	0	0.0	0.0		0.0	0.0
	Carbonic natural gas	A1	162	162	7,301.6	7,150.1	2.1%	77,304.7	75,539.6
	Natural gas (LNG)	A2	8	10	1,963.5	2,296.1	-14.5%	20,616.8	24,109.4
	Propane, butane and their mixtures	B	0	0	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0	0	0.0	0.0		0.0	0.0
	Mine gas	D	6	8	3,254.5	3,602.6	-9.7%	34,085.8	37,730.9
	Landfill gas	E	1	1	2,154.0	1,962.0	9.8%	7,045.0	7,006.0
	Biogas	F	0	0	0.0	0.0		0.0	0.0
	Producer gas	G	0	0	0.0	0.0		0.0	0.0
	Hydrogen	H	0	0	0.0	0.0		0.0	0.0
	Biomethane	M	0	0	0.0	0.0		0.0	0.0
	Synthetic methane	S	0	0	0.0	0.0		0.0	0.0
	Other	Z	0	0	0.0	0.0		0.0	0.0
Total LDS	Total distribution of natural gas	A+A1+A2+M	170	172	9,265.1	9,446.2	-1.9%	97,921.5	99,649.0
	All gases	Total	177	181	14,673.6	15,010.8	-2.2%	139,052.3	144,385.9
	Natural gas for distribution	A	9,288	9,292	440,128.3	401,093.8	9.7%	4,821,265.8	4,375,003.5
	Carbonic natural gas	A1	162	162	7,301.6	7,150.1	2.1%	77,304.7	75,539.6
	Natural gas (LNG)	A2	8	10	1,963.5	2,296.1	-14.5%	20,616.8	24,109.4
	Propane, butane and their mixtures	B	0	0	0.0	0.0		0.0	0.0
	Coke-oven gas	C	0	0	0.0	0.0		0.0	0.0
	Mine gas	D	6	8	3,254.5	3,602.6	-9.7%	34,085.8	37,730.9
	Landfill gas	E	1	1	2,154.0	1,962.0	9.8%	7,045.0	7,006.0
	Biogas	F	0	0	0.0	0.0		0.0	0.0
	Producer gas	G	0	0	0.0	0.0		0.0	0.0
	Hydrogen	H	0	0	0.0	0.0		0.0	0.0
	Biomethane	M	1	1	60.6	201.6		618.2	2,064.4
	Synthetic methane	S	0	0	0.0	0.0		0.0	0.0
	Other	Z	0	0	0.0	0.0		0.0	0.0
	Total distribution of natural gas	A+A1+A2+M	9,459	9,465	449,454.0	410,741.7	9.4%	4,919,805.5	4,476,716.9
	All gases	Total	9,466	9,474	454,862.5	416,306.3	9.3%	4,960,936.3	4,521,453.9

Gas quantities distributed through local distribution systems in the CR (million m³)



¹⁾ LDS in RDS – All local distribution systems that are connected to regional distribution systems.

²⁾ LDS outside RDS – All local distribution systems that are not connected to regional distribution systems (island operations, LNG).

9.4 Gas pipeline lengths of gas systems in the Czech Republic by pressure

Gas pipeline lengths on 31 December 2025 (m)

	VTL			STL			NTL			Total		
	Without service pipes	Service pipes	Including service pipes	Without service pipes	Service pipes	Including service pipes	Without service pipes	Service pipes	Including service pipes	Without service pipes	Service pipes	Including service pipes
Regional distribution system operators (RDS)												
Pražská plynárenská Distribuce, a.s.	371,817	148	371,965	2,538,575	570,222	3,108,797	780,725	189,601	970,327	3,691,117	759,972	4,451,089
GasNet, s.r.o.	11,063,860	0	11,063,860	34,573,381	8,042,667	42,616,048	8,235,310	3,133,857	11,369,167	53,872,551	11,176,525	65,049,076
Gas Distribution, s.r.o.	1,242,047	0	1,242,047	2,408,932	623,119	3,032,051	268,981	107,620	376,601	3,919,960	730,738	4,650,698
Total	12,677,723	148	12,677,871	39,520,888	9,236,009	48,756,896	9,285,017	3,431,078	12,716,095	61,483,628	12,667,235	74,150,862

Local distribution system operators (LDS)

Total	45,256	3	45,259	767,904	84,252	852,156	40,529	2,219	42,748	853,688	86,474	940,163
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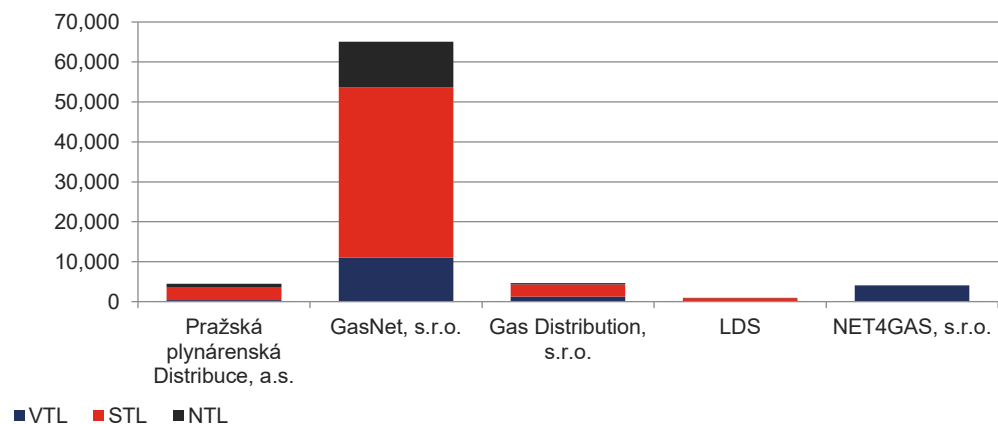
Transmission system operator (TSO)

NET4GAS, s.r.o.	4,058,398	0	4,058,398	0	0	0	0	0	0	4,058,398	0	4,058,398
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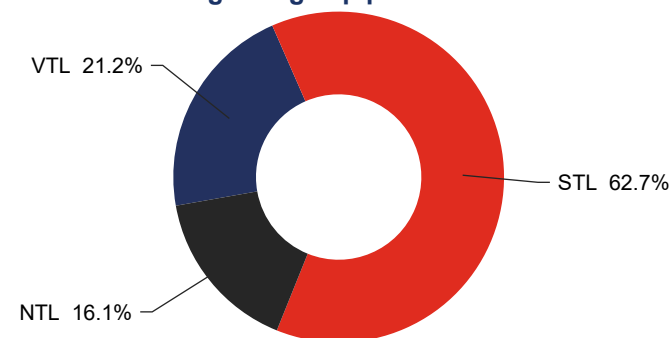
Czech Republic

RDS + LDS	12,722,979	151	12,723,130	40,288,792	9,320,261	49,609,053	9,325,546	3,433,297	12,758,843	62,337,316	12,753,709	75,091,025
RDS + TSO	16,736,121	148	16,736,269	39,520,888	9,236,009	48,756,896	9,285,017	3,431,078	12,716,095	65,542,026	12,667,235	78,209,260
RDS + LDS + TSO	16,781,377	151	16,781,528	40,288,792	9,320,261	49,609,053	9,325,546	3,433,297	12,758,843	66,395,714	12,753,709	79,149,423

DSOs' and TSO's pipeline lengths (km)



Percentages of pipeline length at each of the pressure levels related to the total length of gas pipelines in the CR

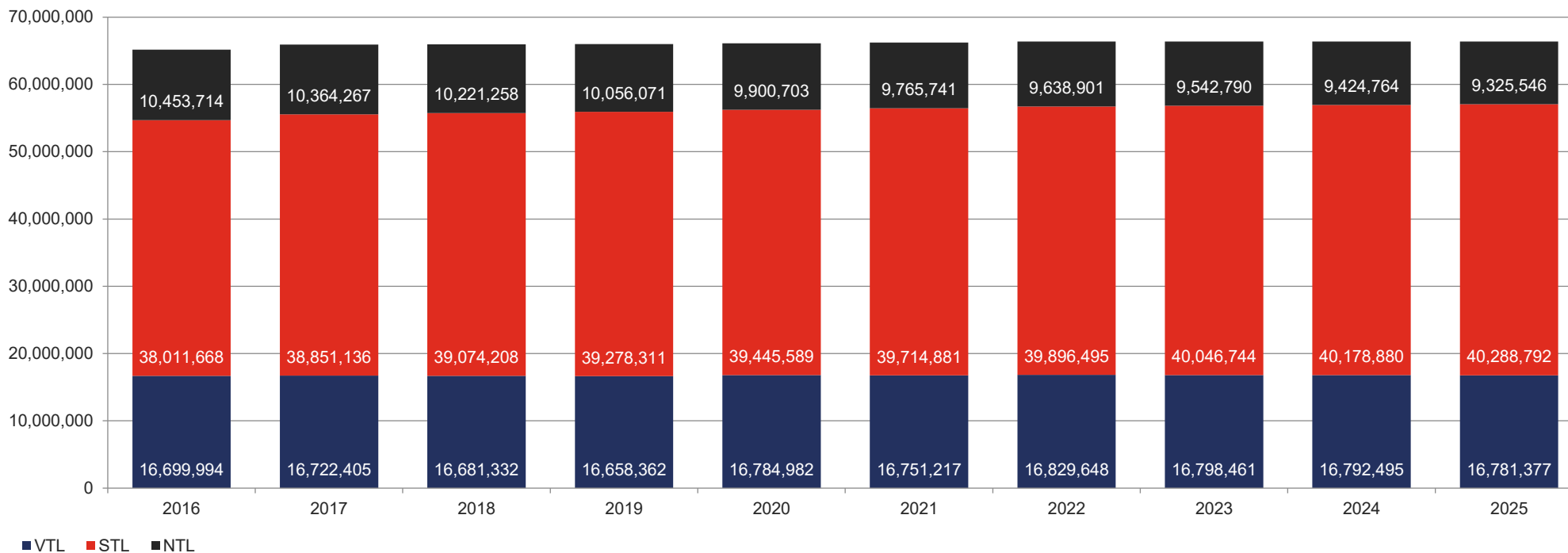


9.5 Pipeline lengths of gas systems in the Czech Republic by pressure level over the last 10 years

Pipeline lengths on 31 December of the year (m)

Year	VTL			STL			NTL			Total		
	Without service pipes	Service pipes	Including service pipes	Without service pipes	Service pipes	Including service pipes	Without service pipes	Service pipes	Including service pipes	Without service pipes	Service pipes	Including service pipes
2016	16,699,994			38,011,668			10,453,714			65,165,376		
2017	16,722,405	79	16,722,484	38,851,136	8,726,838	47,577,974	10,364,267	3,880,584	14,244,851	65,937,808	12,607,501	78,545,309
2018	16,681,332	96	16,681,428	39,074,208	8,811,660	47,885,868	10,221,258	3,816,695	14,037,953	65,976,798	12,628,452	78,605,250
2019	16,658,362	77	16,658,439	39,278,311	8,904,050	48,182,361	10,056,071	3,746,131	13,802,202	65,992,743	12,650,258	78,643,001
2020	16,784,982	84	16,785,065	39,445,589	9,004,408	48,449,996	9,900,703	3,683,872	13,584,575	66,131,274	12,688,363	78,819,637
2021	16,751,217	97	16,751,314	39,714,881	9,088,431	48,803,313	9,765,741	3,626,653	13,392,394	66,231,840	12,715,181	78,947,021
2022	16,829,648	96	16,829,744	39,896,495	9,156,287	49,052,782	9,638,901	3,576,384	13,215,285	66,365,044	12,732,767	79,097,811
2023	16,798,461	96	16,798,557	40,046,744	9,214,281	49,261,024	9,542,790	3,533,046	13,075,836	66,387,994	12,747,423	79,135,417
2024	16,792,495	106	16,792,601	40,178,880	9,273,144	49,452,024	9,424,764	3,478,669	12,903,433	66,396,139	12,751,919	79,148,058
2025	16,781,377	151	16,781,528	40,288,792	9,320,261	49,609,053	9,325,546	3,433,297	12,758,843	66,395,714	12,753,709	79,149,423

Pipeline lengths between 2016 and 2025 (without service pipes)



10 TARIFF STATISTICS BY DEMAND CATEGORY AND OFF-TAKE BAND IN THE CZECH REPUBLIC OVER THE LAST 10 YEARS

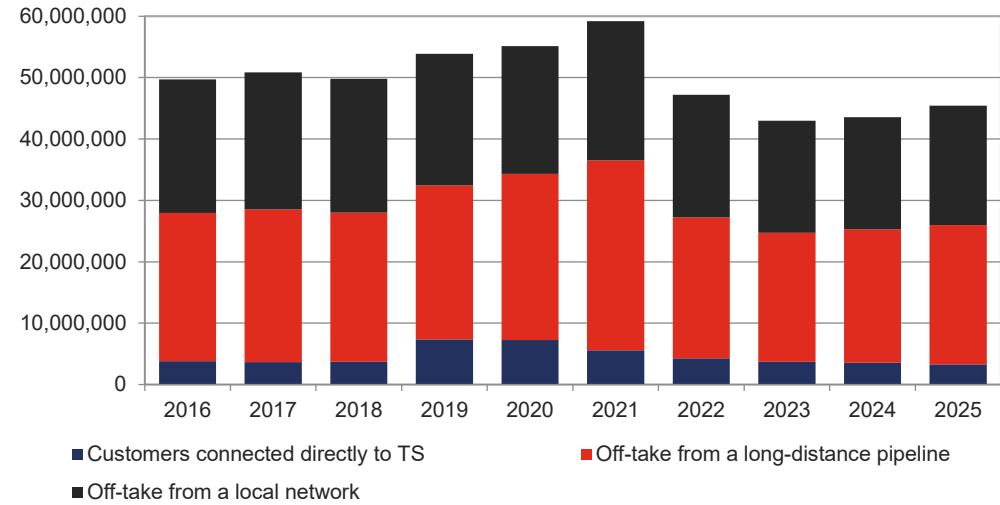
Categories and bands (MWh)	2016		2017		2018		2019		2020		2021		2022		2023		2024		2025	
	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points	Distributed quantity	Number of supply points
	MWh		MWh		MWh		MWh		MWh		MWh		MWh		MWh		MWh		MWh	
HD_C+MD_C																				
Connected directly to TS	3,829,948	11	3,649,008	11	3,710,170	11	7,367,738	11	7,260,378	11	5,577,049	11	4,269,054	11	3,689,881	10	3,564,429	9	3,276,879	9
Off-take from a long-distance pipeline	24,135,732	939	24,867,155	930	24,322,452	895	25,064,056	907	27,042,808	913	30,939,069	902	22,945,796	899	21,036,542	881	21,750,674	889	22,717,529	874
Off-take from a local network	21,722,870	7,474	22,324,504	7,355	21,797,113	7,402	21,478,021	7,333	20,836,310	7,286	22,679,424	7,156	19,968,513	7,033	18,240,713	6,821	18,252,100	6,695	19,435,020	6,321
LD_C																				
0 - 1.89	12,868	18,183	14,221	16,856	12,934	17,783	11,968	17,882	11,916	18,642	12,970	19,098	12,411	19,063	11,089	20,441	11,319	20,564	10,295	19,921
1.89 - 7.56	111,667	21,448	99,328	19,582	104,050	21,959	107,814	21,646	113,682	22,094	104,014	20,609	104,899	22,488	117,562	25,007	130,054	25,695	110,697	22,179
7.56 - 15	336,951	29,497	318,502	28,824	326,500	31,720	345,083	31,304	344,923	30,801	316,010	28,191	325,054	30,712	336,497	31,700	353,964	31,934	330,590	30,135
15 - 25	560,527	27,678	548,940	28,716	538,426	29,715	564,924	29,097	561,289	28,596	537,758	28,063	535,080	28,134	520,081	27,561	535,987	27,007	525,459	27,003
25 - 45	1,156,407	33,278	1,160,131	34,481	1,091,351	34,256	1,151,216	33,989	1,128,114	33,910	1,150,615	34,240	1,071,365	32,865	1,039,200	31,675	1,057,130	31,080	1,075,917	31,725
45 - 63	840,743	15,490	857,426	16,019	798,087	15,643	858,649	15,829	854,786	16,068	869,847	16,517	821,733	15,836	785,906	15,146	790,137	14,738	825,368	15,427
63 - 630	9,524,989	54,894	10,417,464	57,967	9,030,186	53,861	9,726,251	55,790	9,250,922	55,509	10,329,218	59,274	8,761,869	53,446	7,785,635	49,649	7,704,264	48,868	8,715,001	53,150
DOM																				
0 - 1.89	521,142	1,144,851	487,976	1,119,369	496,775	1,109,486	433,064	1,108,372	459,602	1,101,677	453,461	1,073,533	404,819	1,071,751	429,358	1,084,422	429,765	1,076,628	403,191	1,042,955
1.89 - 7.56	1,671,430	338,126	1,514,320	317,326	1,693,837	354,424	1,619,638	351,351	1,675,437	346,490	1,425,154	304,600	1,740,822	374,069	2,025,339	430,479	2,157,687	434,984	1,811,857	382,408
7.56 - 15	5,476,544	466,124	5,096,253	469,705	5,222,077	498,059	5,457,657	497,385	5,396,279	481,661	4,878,403	441,069	5,516,948	513,153	5,641,546	526,367	6,025,089	527,501	5,393,948	496,632
15 - 25	8,355,015	414,294	8,268,551	429,982	8,018,167	412,843	8,336,201	427,625	8,331,224	428,438	8,455,317	441,022	7,747,098	410,283	6,712,187	358,725	6,578,158	349,098	7,373,746	386,882
25 - 45	7,625,022	244,567	8,724,211	263,063	7,195,291	219,943	6,326,135	209,406	6,901,899	226,486	9,555,218	300,034	5,203,663	175,967	3,796,459	123,688	3,137,486	112,785	5,013,381	162,982
45 - 63	916,277	18,869	1,175,272	21,031	966,120	19,357	587,203	14,276	830,758	16,953	1,464,998	29,178	530,555	11,940	398,900	7,397	313,221	6,635	521,003	10,564
63 - 630	428,906	4,920	539,373	5,592	520,412	5,880	320,427	4,493	444,285	5,031	647,982	7,680	357,377	4,180	279,778	2,967	264,606	2,885	329,960	3,784
MO+DOM	37,538,488	2,832,219	39,221,967	2,828,513	36,014,212	2,824,929	35,846,231	2,818,445	36,305,115	2,812,356	40,200,966	2,803,108	33,133,692	2,763,887	29,879,536	2,735,224	29,488,868	2,710,402	32,440,415	2,685,747
TOTAL	87,227,038	2,840,643	90,062,634	2,836,809	85,843,948	2,833,237	89,756,047	2,826,696	91,444,612	2,820,566	99,396,509	2,811,177	80,317,055	2,771,830	72,846,672	2,742,936	73,056,071	2,717,995	77,869,843	2,692,951

Notes:

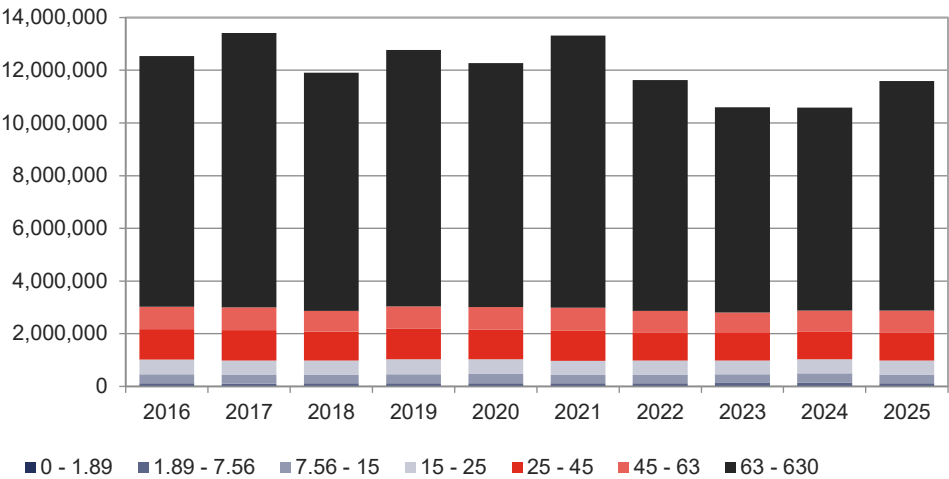
The tariff statistics in Chapter 10 show the sum of data received from RDS operators and the TSO as part of regulatory reporting under Section 20 of the Energy Act.

The item 'distributed quantity' does not contain illegal off-take and leakages caused by network disruption billed to third parties.

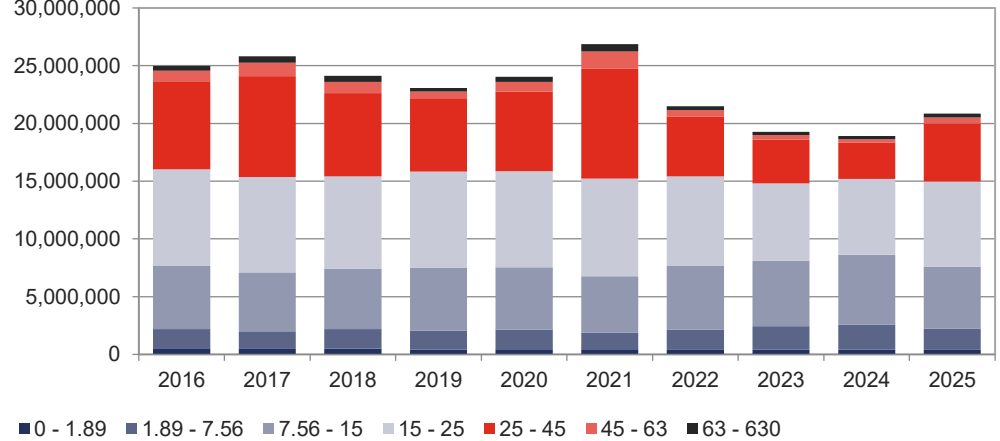
HD_C+MD_C – distributed quantity (MWh)



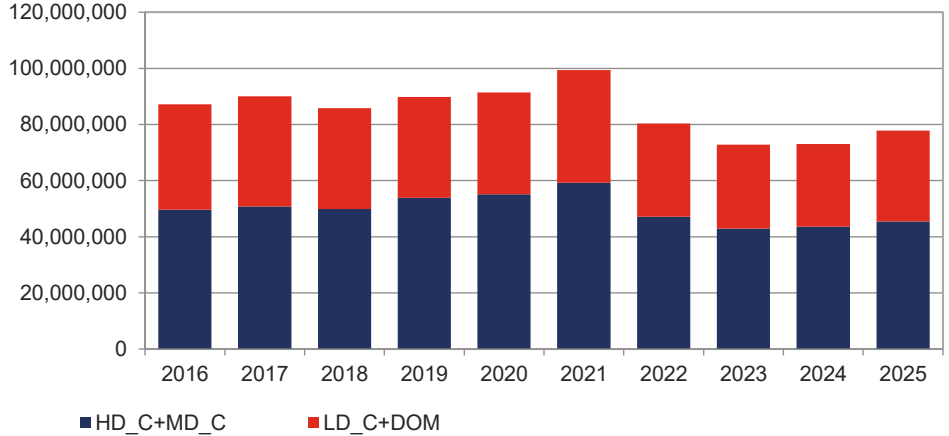
LD_C – distributed quantity (MWh)



DOM – distributed quantity (MWh)



HD_C+MD_C / LD_C+DOM – distributed quantity (MWh)



11 NATURAL GAS CONSUMPTION BY REGION

11.1 Natural gas consumption by Region, customer category and CNG in the Czech Republic

Category		Number of customers on 31 Dec 2025	2025				2024		
			th m ³	MWh	Share	Y/y change	th m ³	MWh	Share
Jihočeský Region									
	HD_C	76	94,222	1,035,534	36.4%	33.3%	70,702	771,771	31.3%
	MD_C	258	34,415	377,744	13.3%	-11.7%	38,990	425,502	17.3%
	LD_C	9,709	49,150	539,096	19.0%	13.0%	43,507	474,420	19.3%
	DOM	91,529	78,001	855,547	30.1%	13.0%	69,044	752,356	30.6%
	CNG	18	3,162	34,758	1.2%	-11.4%	3,569	38,959	1.6%
	Total	101,590	258,950	2,842,679	100.0%	14.7%	225,812	2,463,009	100.0%
Jihomoravský Region									
	HD_C	170	315,135	3,450,549	36.1%	2.0%	308,809	3,368,388	37.7%
	MD_C	749	96,987	1,061,640	11.1%	8.8%	89,124	971,927	10.9%
	LD_C	23,529	129,362	1,415,079	14.8%	8.1%	119,651	1,304,281	14.6%
	DOM	342,604	317,929	3,477,705	36.5%	9.9%	289,263	3,153,289	35.3%
	CNG	30	12,623	138,424	1.4%	-4.1%	13,160	143,616	1.6%
	Total	367,082	872,036	9,543,397	100.0%	6.3%	820,007	8,941,502	100.0%
Karlovarský Region									
	HD_C	49	133,144	1,460,185	57.9%	10.3%	120,747	1,317,359	57.4%
	MD_C	152	18,854	206,403	8.2%	5.9%	17,808	194,223	8.5%
	LD_C	5,749	32,134	351,508	14.0%	8.7%	29,575	322,407	14.1%
	DOM	74,742	42,065	460,136	18.3%	9.9%	38,273	417,212	18.2%
	CNG	11	3,842	42,134	1.7%	-4.1%	4,008	43,741	1.9%
	Total	80,703	230,040	2,520,366	100.0%	9.3%	210,410	2,294,942	100.0%
Královéhradecký Region									
	HD_C	80	133,977	1,468,546	44.7%	15.9%	115,580	1,260,904	42.5%
	MD_C	225	25,530	279,468	8.5%	-8.0%	27,750	302,661	10.2%
	LD_C	9,698	51,013	558,015	17.0%	8.3%	47,112	513,585	17.3%
	DOM	103,190	88,011	962,717	29.3%	9.9%	80,075	872,911	29.4%
	CNG	14	1,373	15,067	0.5%	-6.5%	1,468	16,023	0.5%
	Total	113,207	299,905	3,283,812	100.0%	10.3%	271,985	2,966,084	100.0%
Liberecký Region									
	HD_C	84	115,753	1,267,883	42.3%	3.6%	111,685	1,218,238	43.3%
	MD_C	246	30,832	337,443	11.3%	3.7%	29,722	324,111	11.5%
	LD_C	8,650	55,656	608,763	20.3%	8.3%	51,402	560,302	19.9%
	DOM	80,399	68,797	752,544	25.1%	9.9%	62,594	682,344	24.3%
	CNG	8	2,839	31,141	1.0%	12.4%	2,526	27,566	1.0%
	Total	89,387	273,878	2,997,775	100.0%	6.2%	257,929	2,812,561	100.0%
Moravskoslezský Region									
	HD_C	185	456,741	5,002,113	55.9%	10.7%	412,464	4,497,624	55.9%
	MD_C	403	54,958	601,832	6.7%	24.0%	44,328	483,279	6.0%
	LD_C	17,932	89,771	981,775	11.0%	8.1%	83,036	904,954	11.2%
	DOM	343,862	191,632	2,096,138	23.5%	9.9%	174,345	1,900,504	23.6%
	CNG	35	24,024	263,339	2.9%	-0.3%	24,105	262,976	3.3%
	Total	362,417	817,126	8,945,199	100.0%	10.7%	738,278	8,049,337	100.0%
Olomoucký Region									
	HD_C	121	217,748	2,386,235	47.9%	21.1%	179,836	1,962,021	45.3%
	MD_C	323	38,254	418,703	8.4%	8.4%	35,277	384,682	8.9%
	LD_C	12,902	66,457	726,966	14.6%	8.1%	61,464	670,008	15.5%
	DOM	166,062	126,864	1,387,716	27.9%	9.9%	115,425	1,258,264	29.1%
	CNG	15	4,893	53,666	1.1%	1.6%	4,818	52,579	1.2%
	Total	179,423	454,216	4,973,286	100.0%	14.5%	396,820	4,327,553	100.0%

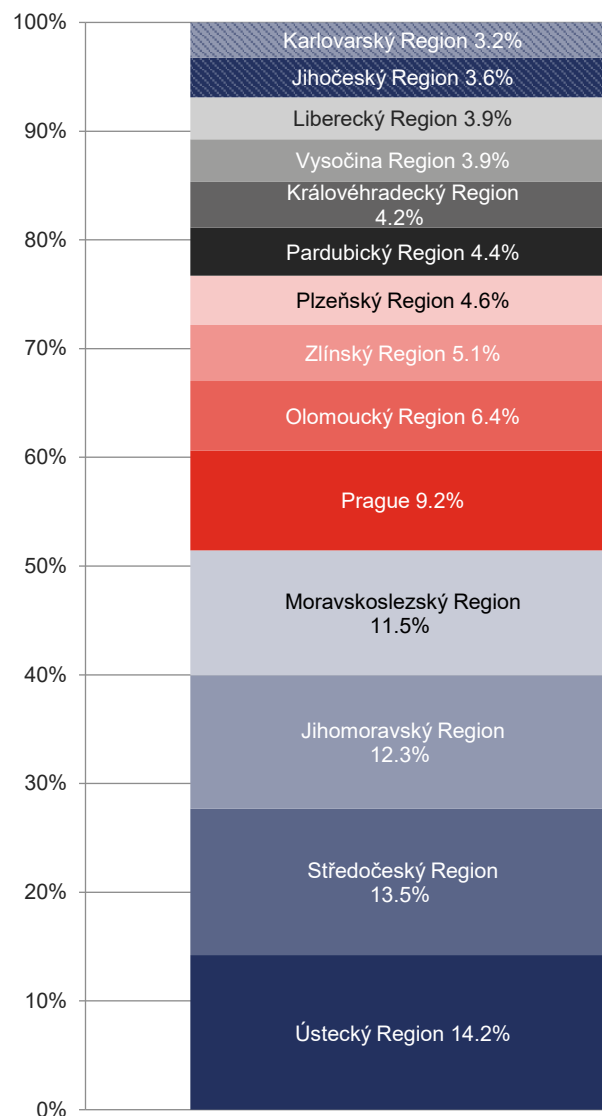
Category		Number of customers on 31 Dec 2025	2025				2024		
			th m ³	MWh	Share	Y/y change	th m ³	MWh	Share
Pardubický Region									
	HD_C	83	120,253	1,318,062	38.5%	7.0%	112,387	1,226,294	38.9%
	MD_C	246	33,810	370,223	10.8%	6.0%	31,887	347,756	11.0%
	LD_C	11,061	54,416	595,253	17.4%	8.3%	50,243	547,719	17.4%
	DOM	119,789	101,136	1,106,289	32.4%	9.9%	92,017	1,003,089	31.8%
	CNG	15	2,446	26,825	0.8%	-5.3%	2,584	28,201	0.9%
	Total	131,194	312,062	3,416,652	100.0%	7.9%	289,118	3,153,060	100.0%
Plzeňský Region									
	HD_C	84	132,508	1,452,192	40.9%	-1.1%	133,984	1,461,915	43.2%
	MD_C	304	36,518	399,646	11.3%	6.3%	34,356	374,639	11.1%
	LD_C	11,598	59,783	653,916	18.5%	8.6%	55,073	600,373	17.7%
	DOM	141,628	93,489	1,022,643	28.9%	9.9%	85,060	927,247	27.4%
	CNG	15	1,658	18,174	0.5%	-9.5%	1,832	19,997	0.6%
	Total	153,629	323,956	3,546,571	100.0%	4.4%	310,305	3,384,171	100.0%
Prague									
	HD_C	114	130,198	1,428,047	20.0%	-13.3%	150,234	1,639,313	22.1%
	MD_C	1,243	128,312	1,406,954	19.7%	-0.6%	129,043	1,408,087	19.0%
	LD_C	34,983	179,621	1,969,353	27.5%	4.6%	171,658	1,873,086	25.2%
	DOM	332,595	203,554	2,231,966	31.2%	-5.7%	215,817	2,354,940	31.7%
	CNG	31	10,491	115,176	1.6%	-25.7%	14,117	154,037	2.1%
	Total	368,966	652,175	7,151,496	100.0%	-4.2%	680,869	7,429,463	100.0%
Středočeský Region									
	HD_C	186	486,876	5,335,261	50.9%	-5.6%	515,834	5,628,607	57.7%
	MD_C	657	77,253	845,827	8.1%	20.1%	64,299	701,160	7.2%
	LD_C	21,027	116,707	1,277,003	12.2%	23.6%	94,386	1,028,857	10.6%
	DOM	253,219	261,360	2,859,759	27.3%	24.8%	209,343	2,282,066	23.4%
	CNG	44	13,771	151,056	1.4%	30.6%	10,541	115,037	1.2%
	Total	275,133	955,967	10,468,905	100.0%	6.9%	894,403	9,755,727	100.0%
Ústecký Region									
	HD_C	135	792,333	8,684,680	78.5%	-1.4%	803,461	8,771,435	80.1%
	MD_C	267	34,148	373,804	3.4%	7.8%	31,666	345,330	3.2%
	LD_C	12,675	60,219	658,380	6.0%	8.8%	55,348	603,183	5.5%
	DOM	200,169	118,237	1,293,355	11.7%	9.9%	107,577	1,172,705	10.7%
	CNG	20	4,588	50,127	0.5%	-13.0%	5,273	57,315	0.5%
	Total	213,266	1,009,526	11,060,347	100.0%	0.6%	1,003,325	10,949,968	100.0%
Vysočina Region									
	HD_C	79	96,799	1,061,047	34.7%	0.8%	96,013	1,047,556	36.8%
	MD_C	297	36,597	400,854	13.1%	12.9%	32,402	353,407	12.4%
	LD_C	10,619	55,701	609,533	20.0%	8.9%	51,149	557,628	19.6%
	DOM	105,239	87,884	961,572	31.5%	10.2%	79,759	869,490	30.5%
	CNG	15	1,708	18,746	0.6%	-5.8%	1,814	19,796	0.7%
	Total	116,249	278,689	3,051,752	100.0%	6.7%	261,137	2,847,876	100.0%
Zlínský Region									
	HD_C	74	148,179	1,623,293	40.6%	14.2%	129,774	1,415,799	39.4%
	MD_C	265	27,715	303,394	7.6%	3.2%	26,847	292,785	8.1%
	LD_C	10,579	62,366	682,217	17.1%	8.3%	57,586	627,770	17.5%
	DOM	139,225	124,081	1,357,274	34.0%	9.9%	112,893	1,230,662	34.3%
	CNG	11	2,413	26,456	0.7%	-2.4%	2,472	26,976	0.7%
	Total	150,154	364,753	3,992,633	100.0%	10.7%	329,572	3,593,991	100.0%

11.2 Natural gas consumption and customer numbers by Region in the Czech Republic

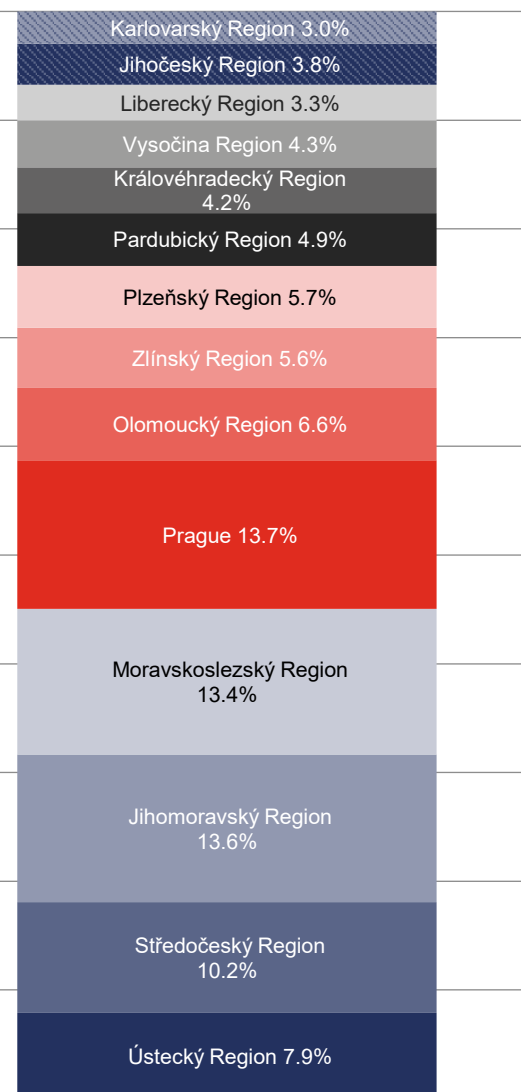
Regions (ordered by consumption size)	Gas consumption in 2025	
	th m ³	MWh
Ústecký Region	1,009,526	11,060,347
Středočeský Region	955,967	10,468,905
Jihomoravský Region	872,036	9,543,397
Moravskoslezský Region	817,126	8,945,199
Prague	652,175	7,151,496
Olomoucký Region	454,216	4,973,286
Zlínský Region	364,753	3,992,633
Plzeňský Region	323,956	3,546,571
Pardubický Region	312,062	3,416,652
Královéhradecký Region	299,905	3,283,812
Vysočina Region	278,689	3,051,752
Liberecký Region	273,878	2,997,775
Jihočeský Region	258,950	2,842,679
Karlovarský Region	230,040	2,520,366
Total	7,103,280	77,794,870

Regions (ordered by customer base)	Number of customers on 31 Dec 2025	
Prague		368,966
Jihomoravský Region		367,082
Moravskoslezský Region		362,417
Středočeský Region		275,133
Ústecký Region		213,266
Olomoucký Region		179,423
Plzeňský Region		153,629
Zlínský Region		150,154
Pardubický Region		131,194
Vysočina Region		116,249
Královéhradecký Region		113,207
Jihočeský Region		101,590
Liberecký Region		89,387
Karlovarský Region		80,703
Total		2,702,400

Regions' shares of the total consumption
of customers in the CR



Regions' shares of the total number
of customers in the CR



Notes:

The Ústecký, Karlovarský and Jihomoravský Regions include PPE, which have a major impact on the whole Region's gas consumption.

When gas supply to the PPE is deducted, gas consumption is 726.022 million m³, i.e. 7,954,038 MWh in the Ústecký Region.

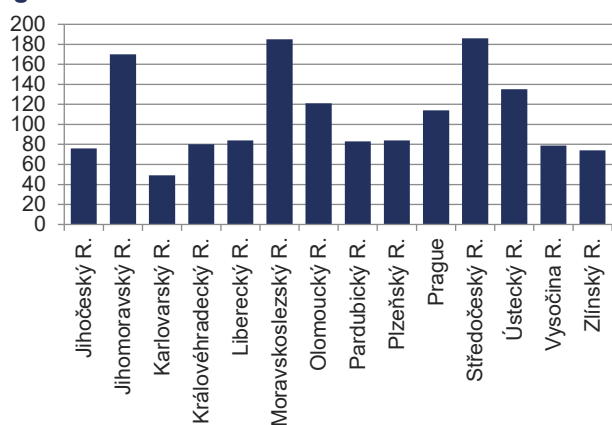
When gas supply to the PPE is deducted, gas consumption is 799.307 million m³, i.e. 8,750,374 MWh in the Jihomoravský Region.

When gas supply to the PPE is deducted, gas consumption is 190.798 million m³, i.e. 2,087,860 MWh in the Karlovarský Region.

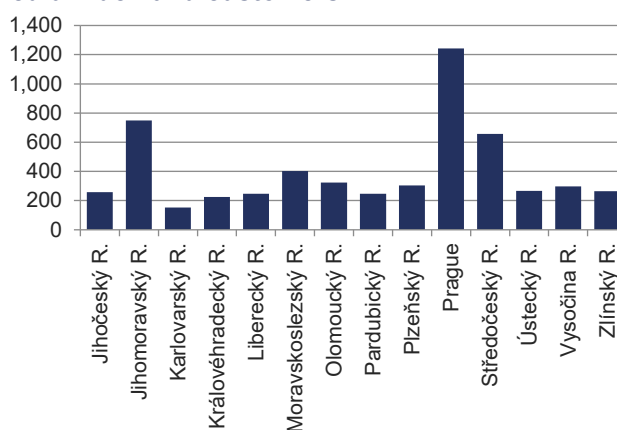
11.3 Numbers of customers by Region (R.), customer category and CNG in the Czech Republic

Customers	Jihočeský R.	Jihomoravský R.	Karlovarský R.	Královéhradecký R.	Liberecký R.	Moravskoslezský R.	Olomoucký R.	Pardubický R.	Plzeňský R.	Prague	Středočeský R.	Ústecký R.	Vysočina R.	Zlínský R.	Total
HD_C	76	170	49	80	84	185	121	83	84	114	186	135	79	74	1,520
MD_C	258	749	152	225	246	403	323	246	304	1,243	657	267	297	265	5,635
LD_C	9,709	23,529	5,749	9,698	8,650	17,932	12,902	11,061	11,598	34,983	21,027	12,675	10,619	10,579	200,711
DOM	91,529	342,604	74,742	103,190	80,399	343,862	166,062	119,789	141,628	332,595	253,219	200,169	105,239	139,225	2,494,252
CNG	18	30	11	14	8	35	15	15	15	31	44	20	15	11	282
Total	101,590	367,082	80,703	113,207	89,387	362,417	179,423	131,194	153,629	368,966	275,133	213,266	116,249	150,154	2,702,400

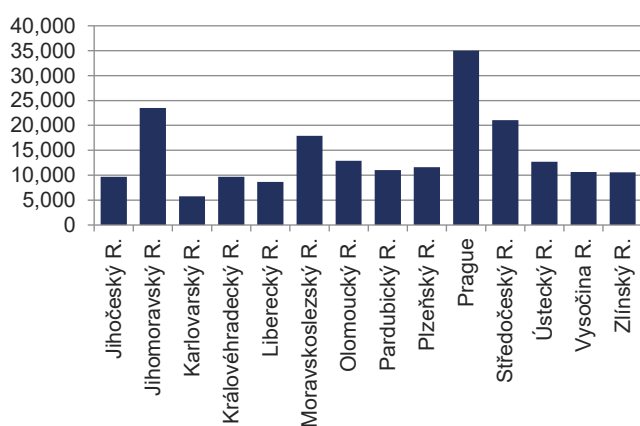
High demand customers



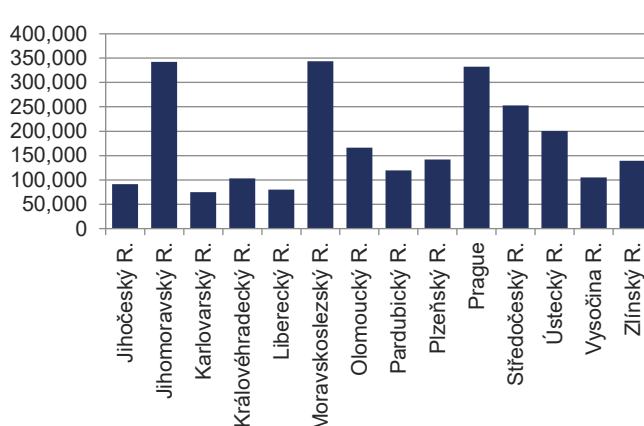
Medium demand customers



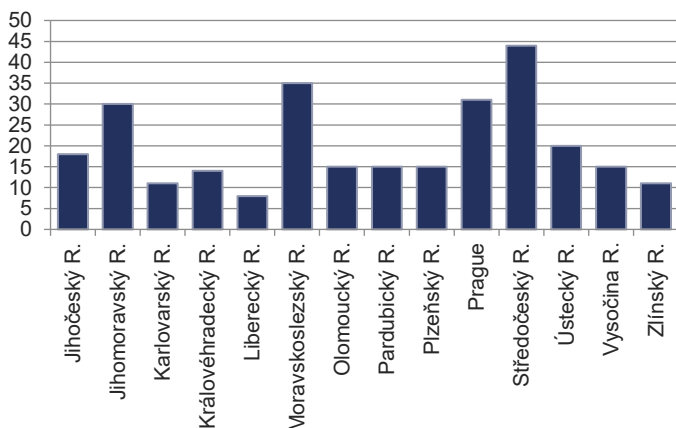
Low demand customers



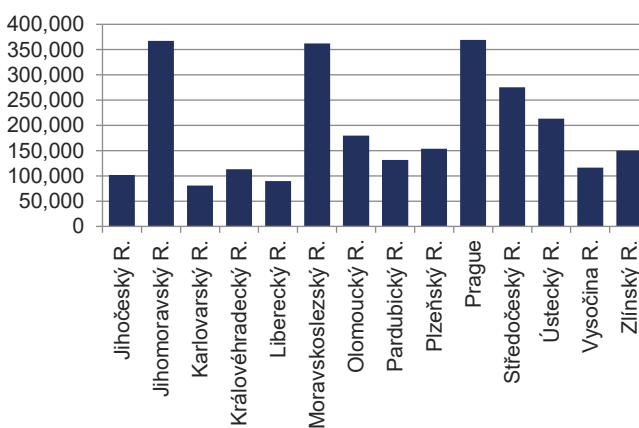
Households



CNG stations



Total



11.4 Natural gas consumption by Region (R.) in 2025 and over the last 10 years

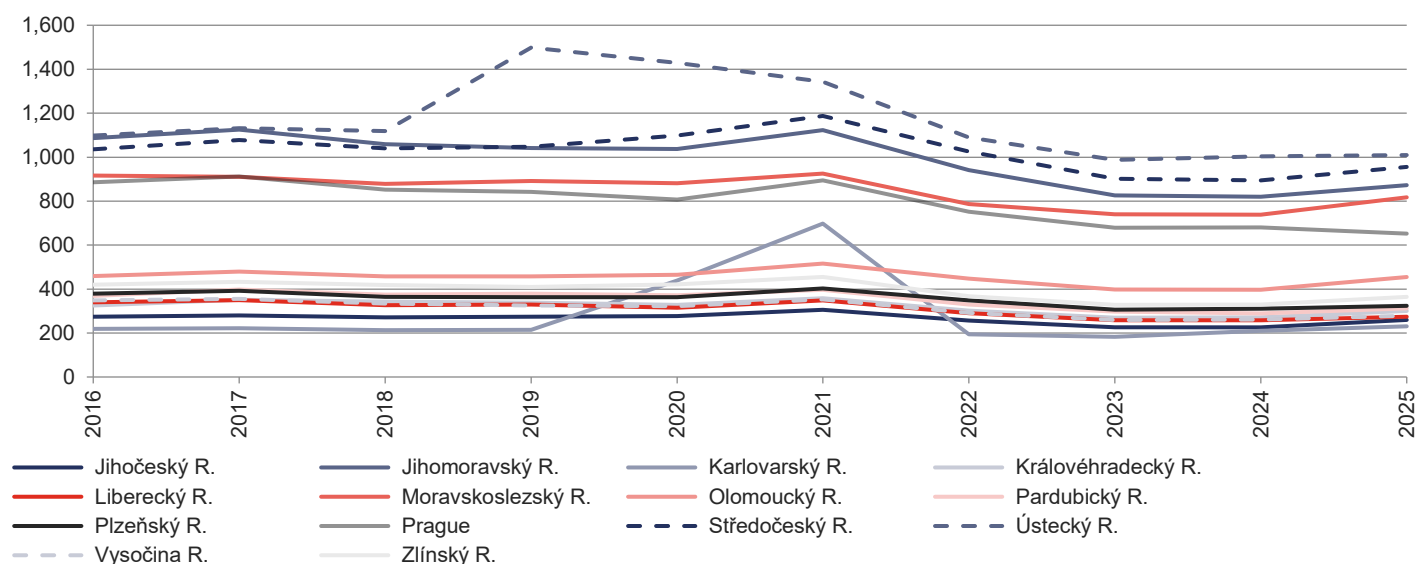
Natural gas consumption by Region in 2025 (million m³)

Period	Jihočeský R.	Jihomoravský R.	Karlovarský R.	Královéhradecký R.	Liberecký R.	Moravskoslezský R.	Olomoucký R.	Pardubický R.	Plzeňský R.	Prague	Středočeský R.	Ústecký R.	Vysočina R.	Zlínský R.	Total R.	OG+VS+PKS	Total
January	37	141	30	44	42	109	67	45	46	107	137	122	42	56	1,023	21	1,044
February	34	126	27	39	38	103	61	41	44	98	126	117	38	51	944	18	962
March	27	93	20	30	29	83	44	32	34	72	97	107	29	37	735	16	751
April	18	56	14	19	18	58	29	22	23	42	62	93	19	24	497	6	503
May	15	42	12	16	16	51	23	18	19	30	51	81	15	20	410	5	415
June	10	26	11	11	10	40	17	13	13	17	39	68	10	14	298	1	299
July	10	26	11	9	9	36	18	12	13	15	37	74	9	16	295	0	295
August	11	25	11	10	9	32	18	12	11	15	38	53	10	13	269	0	268
September	12	32	16	13	11	41	24	14	15	21	44	47	12	16	318	2	320
October	23	76	24	29	23	71	40	28	28	53	88	62	24	30	599	7	605
November	30	106	25	38	33	92	54	36	38	83	113	73	33	41	793	13	806
December	32	123	29	42	36	100	60	40	41	99	123	112	37	47	922	16	938
1Q	98	361	77	113	109	295	172	118	124	277	361	345	109	143	2,702	55	2,757
2Q	43	124	38	46	43	149	69	53	54	89	152	243	45	58	1,205	12	1,217
3Q	33	83	37	33	29	109	59	38	39	51	119	175	31	45	882	2	884
4Q	85	305	78	109	93	264	154	103	106	235	324	247	95	118	2,314	36	2,350
1H	141	484	115	158	152	445	241	171	178	366	513	588	153	201	3,907	67	3,974
2H	118	388	115	142	122	372	213	141	146	286	443	421	125	163	3,196	37	3,234
Year	259	872	230	300	274	817	454	312	324	652	956	1,010	279	365	7,103	104	7,208

Natural gas consumption by Region over the last 10 years (million m³)

2016	275	1,087	219	326	340	916	459	369	380	886	1,035	1,098	349	420	8,159	96	8,255
2017	280	1,125	222	351	350	911	480	398	393	912	1,078	1,132	355	433	8,420	108	8,527
2018	272	1,059	213	342	327	878	458	375	364	852	1,040	1,118	335	418	8,051	132	8,183
2019	275	1,042	215	339	330	892	457	379	362	841	1,047	1,498	325	410	8,413	151	8,565
2020	277	1,037	439	328	315	881	465	371	362	807	1,098	1,428	322	421	8,552	142	8,694
2021	306	1,123	698	358	349	925	516	397	403	895	1,187	1,343	353	455	9,308	126	9,434
2022	257	942	193	302	291	787	447	329	348	751	1,025	1,090	291	367	7,421	123	7,544
2023	227	826	183	270	258	740	398	298	306	679	902	988	259	328	6,661	98	6,759
2024	226	820	210	272	258	738	397	289	310	681	894	1,003	261	330	6,690	77	6,767
2025	259	872	230	300	274	817	454	312	324	652	956	1,010	279	365	7,103	104	7,208

Natural gas consumption in each of the Regions over the last 10 years (million m³)



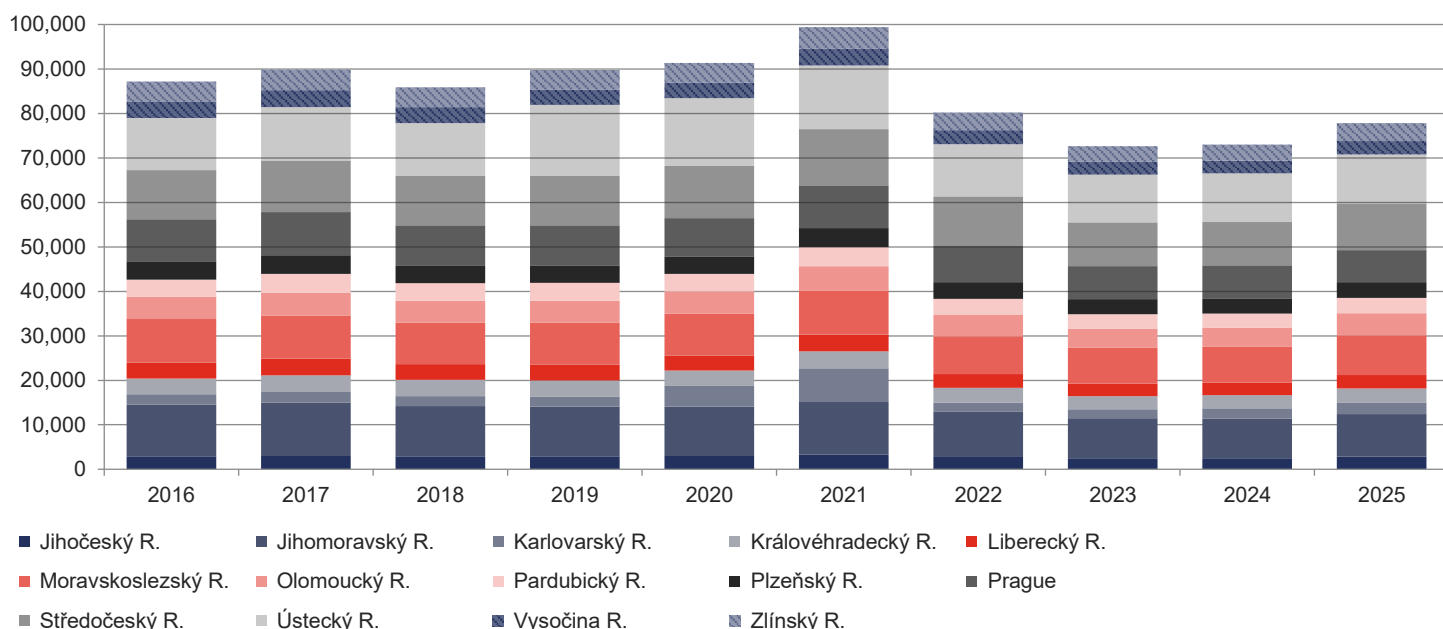
Natural gas consumption by Region in 2025 (GWh)

Period	Jihočeský R.	Jihomoravský R.	Karlovarský R.	Královéhradecký R.	Liberecký R.	Moravskoslezský R.	Olomoucký R.	Pardubický R.	Plzeňský R.	Prague	Středočeský R.	Ústecký R.	Vysočina R.	Zlínský R.	Total R.	OG+VS+PKS	Total
January	406	1,534	321	476	453	1,188	725	484	503	1,165	1,493	1,323	452	604	11,128	226	11,354
February	368	1,367	294	427	417	1,115	658	445	474	1,068	1,368	1,275	413	553	10,240	200	10,440
March	297	1,017	223	323	313	906	484	351	372	790	1,063	1,164	317	402	8,020	171	8,192
April	196	613	158	209	197	635	312	243	247	457	677	1,022	213	267	5,445	64	5,509
May	161	458	135	175	171	563	257	203	206	334	558	891	170	216	4,496	55	4,551
June	111	288	121	117	106	439	186	138	141	182	430	745	108	153	3,266	13	3,279
July	108	281	117	104	97	395	199	131	143	167	410	814	100	173	3,240	0	3,240
August	126	279	121	113	98	349	195	132	121	168	422	586	107	144	2,961	-3	2,958
September	133	352	173	144	127	456	261	156	171	231	483	524	130	178	3,520	22	3,541
October	250	837	260	320	257	785	439	306	308	591	975	687	270	334	6,617	75	6,692
November	331	1,164	277	419	364	1,014	594	392	413	911	1,242	803	362	450	8,736	139	8,875
December	356	1,354	321	458	399	1,102	662	436	447	1,087	1,349	1,228	410	518	10,126	179	10,305
1Q	1,071	3,918	838	1,225	1,182	3,208	1,868	1,280	1,350	3,023	3,923	3,761	1,182	1,559	29,388	597	29,985
2Q	468	1,359	413	500	473	1,637	755	584	594	973	1,665	2,658	490	636	13,207	132	13,339
3Q	367	912	411	362	321	1,199	655	419	435	567	1,315	1,924	337	495	9,720	19	9,739
4Q	936	3,354	858	1,197	1,021	2,900	1,695	1,134	1,168	2,589	3,566	2,717	1,043	1,302	25,480	393	25,873
1H	1,539	5,277	1,252	1,726	1,655	4,845	2,623	1,864	1,944	3,996	5,588	6,419	1,672	2,195	42,595	729	43,324
2H	1,304	4,267	1,269	1,558	1,342	4,100	2,350	1,552	1,603	3,156	4,881	4,641	1,380	1,798	35,200	412	35,612
Year	2,843	9,543	2,520	3,284	2,998	8,945	4,973	3,417	3,547	7,151	10,469	11,060	3,052	3,993	77,795	1,141	78,936

Natural gas consumption by Region over the last 10 years (GWh)

2016	2,937	11,621	2,337	3,484	3,638	9,791	4,906	3,944	4,060	9,463	11,073	11,739	3,730	4,492	87,216	1,028	88,243
2017	2,988	12,010	2,371	3,747	3,731	9,721	5,122	4,246	4,190	9,721	11,503	12,078	3,793	4,622	89,844	1,152	90,996
2018	2,897	11,298	2,275	3,651	3,492	9,368	4,884	4,001	3,884	9,077	11,103	11,932	3,570	4,465	85,896	1,410	87,306
2019	2,939	11,126	2,296	3,614	3,517	9,516	4,883	4,045	3,868	8,968	11,178	15,979	3,472	4,380	89,782	1,615	91,398
2020	2,958	11,076	4,691	3,508	3,363	9,414	4,970	3,965	3,872	8,615	11,736	15,266	3,437	4,504	91,374	1,520	92,894
2021	3,264	11,999	7,452	3,827	3,725	9,880	5,510	4,240	4,302	9,549	12,682	14,335	3,768	4,860	99,394	1,344	100,737
2022	2,773	10,169	2,090	3,260	3,139	8,495	4,830	3,555	3,761	8,146	11,082	11,806	3,144	3,967	80,217	1,330	81,547
2023	2,476	9,000	1,992	2,942	2,813	8,065	4,336	3,248	3,340	7,420	9,842	10,793	2,828	3,579	72,673	1,069	73,742
2024	2,463	8,942	2,295	2,966	2,813	8,049	4,328	3,153	3,384	7,429	9,756	10,950	2,848	3,594	72,969	839	73,808
2025	2,843	9,543	2,520	3,284	2,998	8,945	4,973	3,417	3,547	7,151	10,469	11,060	3,052	3,993	77,795	1,141	78,936

Total natural gas consumption in the CR broken down by Region over the last 10 years (GWh)



11.5 Air temperature by Region (R.) in 2025 and over the last 10 years

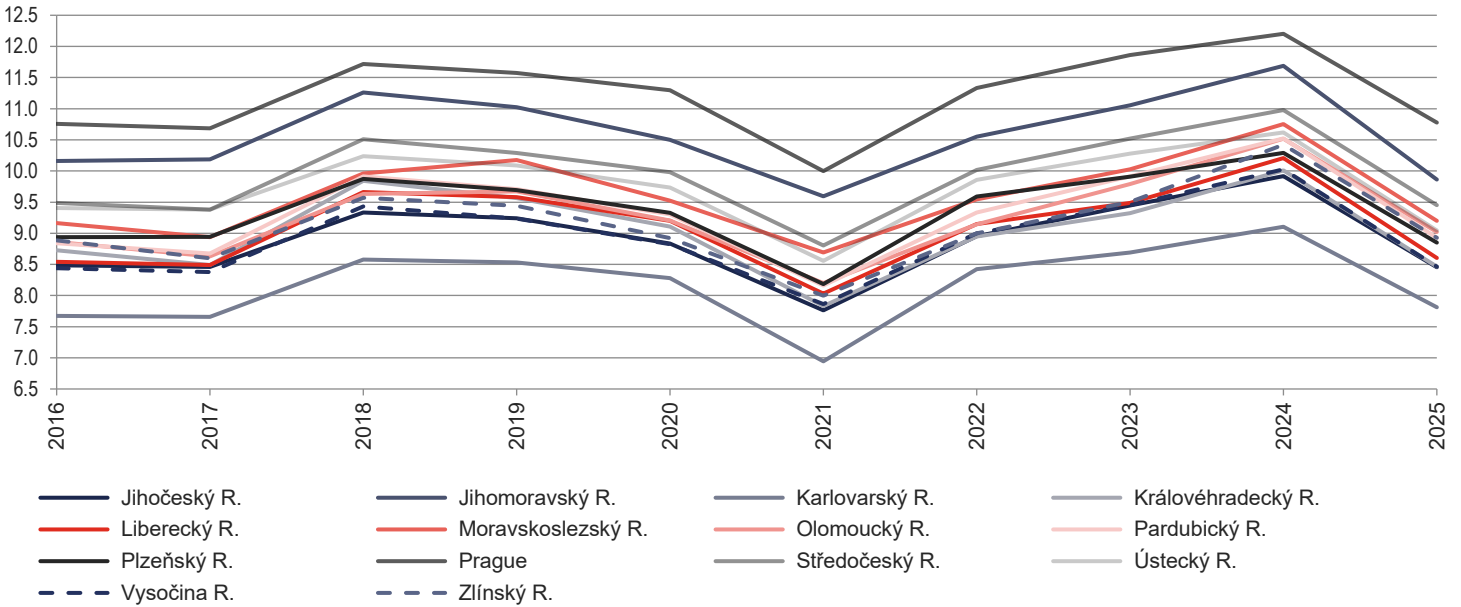
Air temperature by Region in 2025 (°C)

	Jihočeský R.	Jihomoravský R.	Karlovarský R.	Královéhradecký R.	Liberecký R.	Moravskoslezský R.	Olomoucký R.	Pardubický R.	Plzeňský R.	Prague	Středočeský R.	Ústecký R.	Vysočina R.	Zlínský R.	Total
Period															
January	0.1	0.8	-0.4	0.0	0.6	1.4	0.6	0.3	0.5	2.2	1.2	0.6	-0.6	0.9	0.5
February	-0.7	-0.2	-1.9	-1.2	-1.0	-0.6	-0.8	-0.9	-0.7	0.8	-0.3	-1.1	-1.2	-0.8	-0.8
March	4.4	6.8	4.1	4.6	4.6	5.6	5.5	5.4	4.7	7.0	5.5	5.0	4.9	5.6	5.3
April	10.0	12.0	9.1	10.2	10.2	10.6	10.5	10.5	10.3	12.5	11.1	10.7	10.0	9.8	10.5
May	11.0	12.8	10.9	10.5	10.8	11.0	11.0	11.0	12.0	13.6	12.1	12.1	11.0	10.7	11.4
June	18.1	19.4	17.4	17.5	17.6	18.3	18.0	18.2	18.5	20.4	18.8	18.3	18.0	18.2	18.3
July	17.4	19.7	16.4	17.7	17.3	18.3	18.4	18.2	18.1	20.3	18.8	18.1	17.8	17.9	18.2
August	17.4	19.6	16.1	17.0	16.7	18.2	18.0	17.8	17.5	20.1	18.3	17.7	17.8	17.9	17.9
September	13.5	12.6	12.5	13.5	13.5	14.6	14.3	14.1	13.7	15.8	14.5	14.2	13.7	14.5	14.1
October	7.6	9.1	7.1	7.6	8.0	8.0	8.1	8.2	8.2	10.1	8.8	8.7	7.4	7.7	8.1
November	2.1	3.9	2.0	2.9	3.4	3.3	3.2	3.1	2.3	4.1	3.1	2.9	2.2	3.2	2.8
December	0.6	1.9	0.5	1.1	1.5	1.6	1.4	1.4	0.9	2.5	1.6	1.5	0.6	1.5	1.2
1Q	8.5	9.9	7.9	8.5	8.7	9.3	9.1	9.0	8.9	10.8	9.5	9.1	8.5	9.0	9.0
2Q	13.0	14.7	12.4	12.7	12.9	13.3	13.2	13.2	13.6	15.5	14.0	13.7	13.0	12.9	13.4
3Q	16.1	17.3	15.0	16.1	15.8	17.0	16.9	16.7	16.5	18.7	17.2	16.6	16.4	16.8	16.7
4Q	3.4	5.0	3.2	3.9	4.3	4.3	4.2	4.2	3.8	5.5	4.5	4.4	3.4	4.1	4.0
1H	7.1	8.6	6.5	6.9	7.1	7.7	7.5	7.4	7.6	9.4	8.0	7.6	7.0	7.4	7.5
2H	9.8	11.1	9.1	10.0	10.1	10.7	10.6	10.5	10.1	12.1	10.9	10.5	9.9	10.4	10.4
Year	8.5	9.9	7.8	8.5	8.6	9.2	9.0	8.9	8.9	10.8	9.4	9.0	8.5	8.9	9.0

Air temperature by Region over the last 10 years (°C)

2016	8.5	10.2	7.7	8.7	8.5	9.2	8.9	8.8	8.9	10.8	9.5	9.4	8.4	8.9	9.0
2017	8.5	10.2	7.7	8.5	8.5	8.9	8.6	8.7	8.9	10.7	9.4	9.4	8.4	8.6	8.8
2018	9.3	11.3	8.6	9.8	9.7	10.0	9.6	9.9	9.9	11.7	10.5	10.2	9.4	9.6	9.9
2019	9.2	11.0	8.5	9.6	9.6	10.2	9.7	9.7	9.7	11.6	10.3	10.1	9.2	9.4	9.8
2020	8.8	10.5	8.3	9.1	9.2	9.5	9.2	9.3	9.3	11.3	10.0	9.7	8.8	8.9	9.3
2021	7.8	9.6	6.9	7.8	8.0	8.7	8.2	8.2	8.2	10.0	8.8	8.6	7.9	8.0	8.3
2022	9.0	10.6	8.4	8.9	9.2	9.5	9.1	9.3	9.6	11.3	10.0	9.9	9.0	9.0	9.4
2023	9.4	11.1	8.7	9.3	9.5	10.0	9.8	9.9	9.9	11.9	10.5	10.3	9.4	9.5	9.9
2024	9.9	11.7	9.1	10.0	10.2	10.8	10.5	10.5	10.3	12.2	11.0	10.6	10.0	10.4	10.5
2025	8.5	9.9	7.8	8.5	8.6	9.2	9.0	8.9	8.9	10.8	9.4	9.0	8.5	8.9	9.0

Air temperature by Region over the last 10 years (°C)



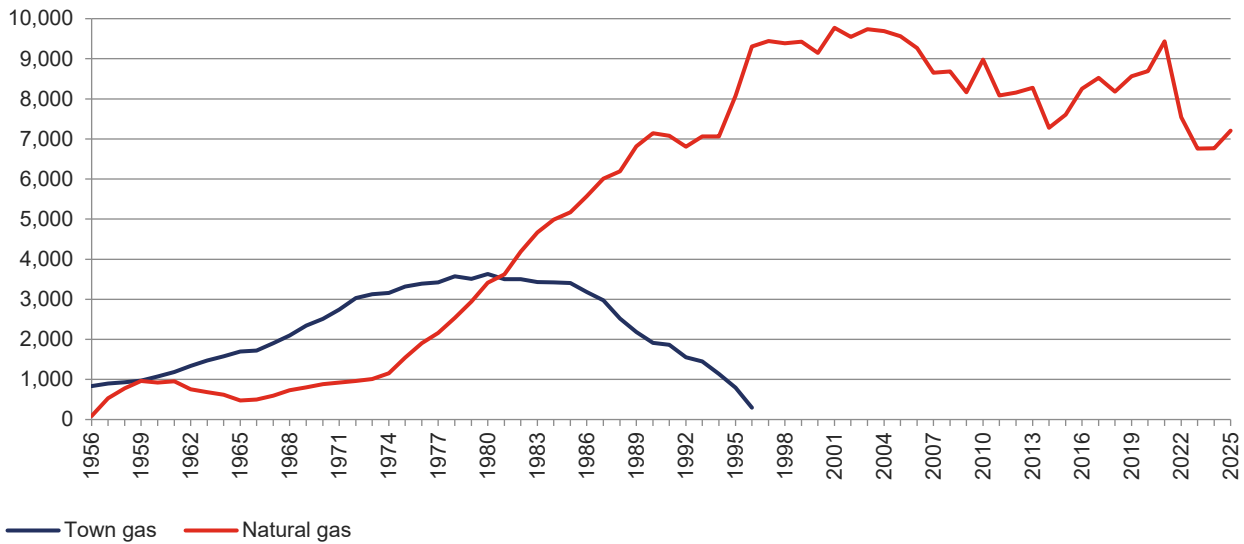
12 HISTORICAL DATA

12.1 Natural gas and town gas consumption in the Czech Republic over the last 70 years

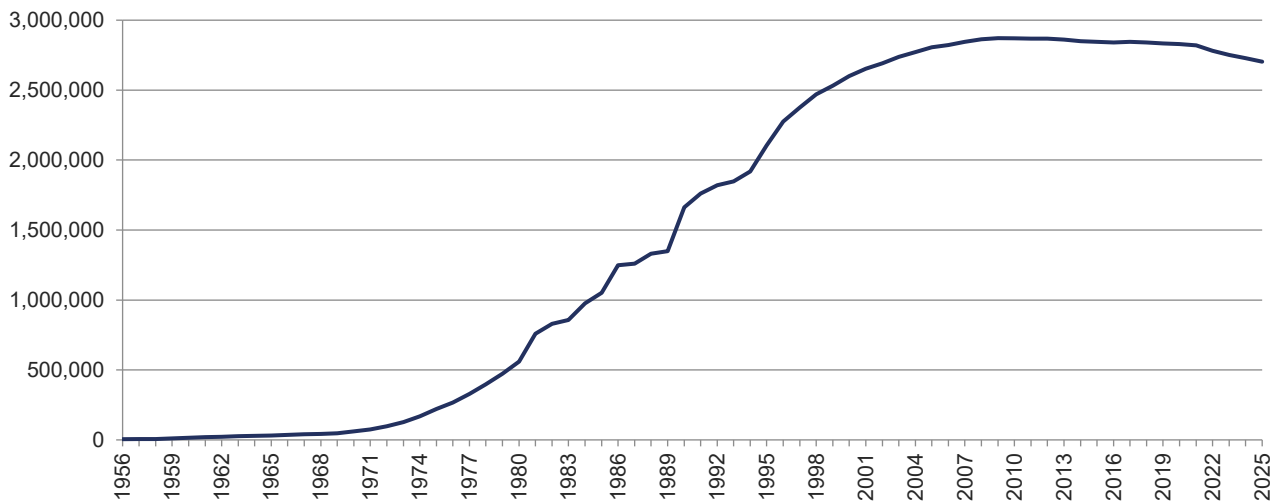
	Actual annual consumption				Maximum daily consumption			
	Town gas		Natural gas		Natural gas			
Year								
	million m ³	GWh	million m ³	GWh	Number of customers	million m ³	GWh	
1956	834.9	3,982.6	88.6	930.6	5,256	6.0	63.5	
1957	895.7	4,272.7	533.3	5,599.7	5,987	7.1	73.6	
1958	927.6	4,424.7	780.6	8,196.2	7,105	8.3	87.4	
1959	972.1	4,636.8	963.3	10,114.8	10,287	8.1	85.3	
1960	1,077.0	5,137.2	919.9	9,658.5	14,892	7.2	75.8	
1961	1,183.3	5,644.1	952.4	10,000.1	19,021	5.7	60.1	
1962	1,334.8	6,367.1	750.6	7,881.1	22,853	3.9	41.1	
1963	1,473.6	7,029.2	683.6	7,177.6	26,283	5.2	54.9	
1964	1,580.3	7,538.2	614.9	6,456.7	28,424	4.0	41.7	
1965	1,698.6	8,102.2	475.8	4,995.7	31,901	5.2	54.8	
1966	1,724.5	8,226.0	500.9	5,259.7	36,123	4.4	46.3	
1967	1,908.1	9,101.6	597.6	6,275.3	39,717	5.8	60.7	
1968	2,095.5	9,995.3	733.1	7,697.1	43,308	6.5	68.4	
1969	2,347.2	11,196.0	803.0	8,431.3	48,351	7.4	77.5	
1970	2,510.2	11,973.6	880.8	9,248.8	60,818	6.9	72.8	
1971	2,745.9	13,097.9	924.8	9,710.7	74,529	8.3	88.0	
1972	3,031.0	14,458.0	960.6	10,086.8	96,718	9.4	99.0	
1973	3,129.3	14,926.9	1,008.6	10,590.3	127,621	11.4	120.1	
1974	3,159.0	15,068.5	1,156.2	12,139.9	169,462	13.0	137.4	
1975	3,321.4	15,843.0	1,546.6	16,239.6	221,695	15.2	160.4	
1976	3,392.2	16,180.7	1,906.0	20,013.1	267,219	19.1	201.5	
1977	3,420.7	16,316.5	2,158.2	22,660.9	327,903	20.9	220.5	
1978	3,576.2	17,058.6	2,535.0	26,617.0	398,080	24.9	262.7	
1979	3,505.9	16,723.4	2,940.1	30,871.5	472,402	22.2	234.2	
1980	3,630.2	17,316.0	3,413.5	35,840.2	560,875	25.4	268.0	
1981	3,499.5	16,692.7	3,621.6	38,026.4	758,964	27.1	284.7	
1982	3,505.2	16,719.9	4,190.9	44,004.2	829,673	28.3	297.7	
1983	3,431.7	16,369.3	4,663.7	48,969.0	857,475	23.1	243.1	
1984	3,421.8	16,322.0	4,985.6	52,348.9	975,391	26.5	279.4	
1985	3,401.8	16,226.7	5,167.1	54,254.7	1,052,604	32.7	344.8	
1986	3,181.1	15,173.8	5,569.1	58,475.8	1,249,146	24.7	261.0	
1987	2,973.2	14,182.1	6,010.3	63,107.8	1,259,133	29.7	313.4	
1988	2,518.6	12,013.9	6,192.8	65,024.7	1,330,907	24.4	257.3	
1989	2,185.9	10,426.6	6,813.6	71,542.3	1,349,258	30.3	319.5	
1990	1,909.6	9,108.7	7,138.5	74,953.9	1,661,824	30.1	317.3	
1991	1,866.4	8,902.6	7,079.9	74,339.3	1,761,240	31.5	332.2	
1992	1,551.8	7,402.3	6,809.9	71,504.4	1,820,752	29.1	307.1	
1993	1,450.7	6,920.1	7,064.1	74,172.6	1,848,471	42.6	448.9	
1994	1,136.1	5,419.1	7,058.8	74,117.0	1,918,896	42.1	444.2	
1995	791.0	3,773.1	8,074.5	84,782.3	2,103,695	43.9	463.1	
1996	*	296.3	1,413.4	9,306.4	97,714.4	2,276,683	58.5	617.3
1997				9,441.0	99,131.4	2,376,002	59.3	622.2
1998				9,389.6	98,590.8	2,469,587	57.1	599.3
1999				9,426.9	98,982.3	2,531,808	56.1	589.4
2000				9,147.9	96,052.9	2,601,210	59.0	620.0
2001				9,772.6	102,611.7	2,654,204	62.4	654.8
2002				9,542.1	100,193.2	2,692,523	62.3	654.3
2003				9,739.3	102,600.1	2,737,730	63.4	667.4
2004				9,692.3	102,236.6	2,771,690	61.7	650.5
2005				9,562.8	100,829.6	2,805,705	56.9	599.9
2006				9,269.4	97,805.9	2,823,102	67.6	713.3
2007				8,652.6	91,290.2	2,845,429	49.9	526.5
2008				8,685.2	91,673.1	2,864,576	50.8	536.2
2009				8,161.3	86,216.2	2,871,547	57.2	604.3
2010				8,979.2	95,138.4	2,870,634	57.3	607.1
2011				8,085.8	85,645.6	2,869,023	52.8	559.3
2012				8,158.2	86,325.8	2,868,083	61.6	651.5
2013				8,277.1	87,968.6	2,860,345	47.3	501.0
2014				7,280.4	77,409.1	2,849,162	45.0	478.9
2015				7,607.6	81,067.9	2,844,334	42.6	453.1
2016				8,255.1	88,243.2	2,840,473	49.3	525.6
2017				8,527.5	90,996.2	2,844,257	54.9	585.9
2018				8,182.8	87,306.4	2,840,619	55.9	596.2
2019				8,564.6	91,397.6	2,834,509	50.8	543.1
2020				8,694.2	92,894.4	2,829,132	47.3	505.6
2021				9,433.7	100,737.5	2,820,013	55.1	588.4
2022				7,543.8	81,546.7	2,781,284	44.0	470.5
2023				6,758.6	73,742.4	2,752,442	41.4	450.0
2024				6,766.7	73,808.3	2,727,457	45.9	500.7
2025				7,207.6	78,935.9	2,702,400	41.8	454.2

* The last supply of town gas in the CR was discontinued in June 1996.

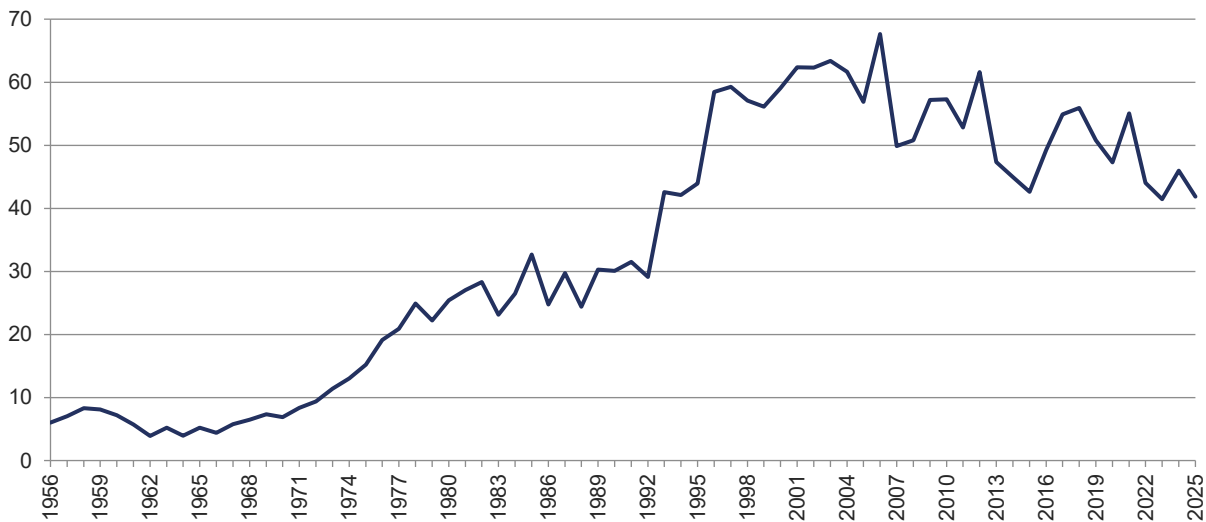
Actual annual consumption (million m³)



Number of customers



Maximum daily consumption (million m³)



12.2 Natural gas consumption by demand category in the Czech Republic over the last 70 years

	HD_C		MD_C		HD_C+MD_C		LD_C		DOM		LD_C+DOM		OG		Total	
Year	million m ³	GWh	million m ³	GWh	million m ³	GWh	million m ³	GWh	million m ³	GWh	million m ³	GWh	million m ³	GWh	million m ³	GWh
1956	86.0	903.3	0.0	0.0	86.0	903.3	1.0	10.0	1.3	13.5	2.2	23.4	0.4	3.8	88.6	930.6
1957	542.1	5,692.1	0.7	6.9	542.8	5,699.0	0.9	9.9	1.3	14.2	2.3	24.1	-11.8	-123.4	533.3	5,599.7
1958	784.4	8,236.1	0.3	3.0	784.7	8,239.1	1.4	14.6	1.6	16.9	3.0	31.5	-7.1	-74.3	780.6	8,196.2
1959	970.0	10,185.2	0.2	2.5	970.3	10,187.7	1.8	19.2	2.6	27.3	4.4	46.5	-11.4	-119.4	963.3	10,114.8
1960	925.5	9,717.3	0.2	2.0	925.6	9,719.3	2.9	30.5	3.9	41.4	6.8	71.9	-12.6	-132.7	919.9	9,658.5
1961	910.5	9,560.8	0.2	2.4	910.8	9,563.2	4.7	49.6	6.2	64.9	10.9	114.5	30.7	322.4	952.4	10,000.1
1962	705.9	7,411.6	0.1	1.4	706.0	7,413.0	5.8	60.4	9.0	94.2	14.7	154.6	29.9	313.5	750.6	7,881.1
1963	627.0	6,584.0	0.9	9.7	628.0	6,593.7	6.7	69.9	11.1	116.5	17.8	186.4	37.9	397.5	683.6	7,177.6
1964	556.4	5,842.5	1.2	12.8	557.6	5,855.3	6.9	72.4	12.4	130.1	19.3	202.5	38.0	398.9	614.9	6,456.7
1965	435.4	4,571.9	1.3	13.2	436.7	4,585.1	6.4	67.3	12.5	131.1	18.9	198.4	20.2	212.3	475.8	4,995.7
1966	473.4	4,970.9	2.4	25.0	475.8	4,995.9	6.3	65.8	13.5	141.4	19.7	207.1	5.4	56.7	500.9	5,259.7
1967	523.6	5,497.4	36.8	386.2	560.3	5,883.6	7.4	78.1	16.5	172.9	23.9	250.9	13.4	140.7	597.6	6,275.3
1968	619.4	6,503.3	61.6	646.7	681.0	7,150.0	8.9	93.5	19.1	200.1	28.0	293.5	24.1	253.5	733.1	7,697.1
1969	658.2	6,911.0	84.8	890.3	743.0	7,801.3	12.5	131.5	25.2	264.9	37.8	396.4	22.2	233.5	803.0	8,431.3
1970	701.3	7,363.8	107.1	1,124.2	808.4	8,488.0	15.8	165.6	31.8	334.1	47.6	499.7	24.9	261.0	880.8	9,248.8
1971	713.1	7,487.0	110.6	1,161.6	823.7	8,648.7	17.8	186.7	45.4	476.9	63.2	663.5	38.0	398.5	924.8	9,710.7
1972	729.5	7,659.5	123.2	1,293.3	852.7	8,952.9	27.3	286.7	56.5	593.0	83.8	879.6	24.2	254.3	960.6	10,086.8
1973	709.2	7,446.6	149.2	1,567.1	858.4	9,013.7	37.5	393.9	79.8	838.3	117.4	1,232.2	32.8	344.4	1,008.6	10,590.3
1974	810.2	8,506.9	171.7	1,802.8	981.9	10,309.7	49.0	514.1	97.9	1,027.8	146.8	1,541.8	27.5	288.4	1,156.2	12,139.9
1975	1,102.2	11,572.8	200.0	2,099.9	1,302.2	13,672.6	57.6	604.7	131.7	1,382.6	189.3	1,987.3	55.2	579.7	1,546.6	16,239.6
1976	1,286.1	13,504.4	349.0	3,664.5	1,635.1	17,168.8	85.1	893.4	172.4	1,810.4	257.5	2,703.8	13.4	140.5	1,906.0	20,013.1
1977	1,512.6	15,882.5	294.4	3,090.8	1,807.0	18,973.3	83.8	879.6	199.9	2,099.1	283.7	2,978.8	67.5	708.8	2,158.2	22,660.9
1978	1,724.0	18,102.0	369.9	3,884.2	2,093.9	21,986.2	103.2	1,083.8	269.7	2,832.2	373.0	3,916.0	68.1	714.8	2,535.0	26,617.0
1979	2,101.6	22,067.3	428.6	4,500.8	2,530.3	26,568.1	116.7	1,225.8	314.0	3,297.4	430.8	4,523.2	-20.9	-219.7	2,940.1	30,871.5
1980	2,346.2	24,634.8	517.4	5,431.6	2,863.6	30,066.4	127.1	1,334.8	378.0	3,969.1	505.1	5,303.8	44.8	469.9	3,413.5	35,840.2
1981	2,442.0	25,641.2	548.1	5,755.0	2,990.1	31,396.2	138.4	1,453.1	413.5	4,341.4	551.9	5,794.6	79.6	835.7	3,621.6	38,026.4
1982	2,764.2	29,024.3	632.7	6,643.7	3,397.0	35,668.0	149.2	1,567.0	492.2	5,168.2	641.4	6,735.1	152.5	1,601.1	4,190.9	44,004.2
1983	3,116.3	32,720.9	695.5	7,302.5	3,811.8	40,023.4	157.7	1,656.2	532.8	5,594.3	690.5	7,250.5	161.4	1,695.1	4,663.7	48,969.0
1984	3,167.7	33,260.6	795.3	8,351.1	3,963.0	41,611.7	191.1	2,007.0	657.0	6,898.6	848.2	8,905.7	174.4	1,831.5	4,985.6	52,348.9
1985	3,133.9	32,906.3	902.6	9,477.4	4,036.5	42,383.7	214.3	2,249.8	763.6	8,017.3	977.8	10,267.0	152.8	1,604.0	5,167.1	54,254.7
1986	3,343.5	35,107.2	981.5	10,305.2	4,325.0	45,412.5	250.6	2,630.8	829.7	8,711.4	1,080.2	11,342.2	163.9	1,721.1	5,569.1	58,475.8
1987	3,445.1	36,173.2	1,112.0	11,676.0	4,557.1	47,849.1	269.6	2,830.5	964.6	10,128.5	1,234.2	12,959.0	219.0	2,299.6	6,010.3	63,107.8
1988	3,601.6	37,816.3	1,165.7	12,240.0	4,767.3	50,056.4	284.2	2,983.6	971.6	10,201.5	1,255.7	13,185.1	169.8	1,783.2	6,192.8	65,024.7
1989	4,031.3	42,328.3	1,272.5	13,361.6	5,303.8	55,689.9	312.1	3,276.9	1,066.0	11,193.2	1,378.1	14,470.1	131.7	1,382.4	6,813.6	71,542.3
1990	4,137.5	43,443.6	1,393.7	14,634.1	5,531.2	58,077.7	330.4	3,468.7	1,144.6	12,018.2	1,475.0	15,487.0	132.3	1,389.3	7,138.5	74,953.9
1991	3,660.5	38,434.9	1,471.5	15,451.1	5,132.0	53,886.0	379.7	3,987.3	1,332.0	13,986.5	1,711.8	17,973.8	236.1	2,479.5	7,079.9	74,339.3
1992	3,332.2	34,988.6	1,530.1	16,065.7	4,862.3	51,054.3	362.5	3,805.9	1,247.8	13,101.9	1,610.3	16,907.8	337.4	3,542.4	6,809.9	71,504.4
1993	3,126.9	32,832.4	1,796.3	18,861.5	4,923.2	51,693.9	414.1	4,348.1	1,464.3	15,374.9	1,878.4	19,723.0	262.4	2,755.7	7,064.1	74,172.6
1994	2,894.5	30,392.0	1,841.6	19,336.6	4,736.1	49,728.6	514.2	5,399.1	1,534.3	16,110.1	2,048.5	21,509.2	274.2	2,879.2	7,058.8	74,117.0
1995	3,195.3	33,550.9	2,065.8	21,690.7	5,261.1	55,241.6	620.3	6,513.2	2,045.9	21,481.9	2,666.2	27,995.1	147.2	1,545.6	8,074.5	84,782.3

	HD_C		MD_C		HD_C+MD_C		LD_C	DOM		LD_C+DOM		OG		Total		
Year	million m³	GWh	million m³	GWh	million m³	GWh	million m³	GWh	million m³	GWh	million m³	GWh	million m³	GWh	million m³	GWh
1996	3,378.2	35,471.3	2,427.8	25,490.0	5,806.0	60,961.3	765.4	8,036.9	2,585.4	27,145.5	3,350.8	35,182.4	149.6	1,570.7	9,306.4	97,714.4
1997	3,458.9	36,318.5	2,419.1	25,401.1	5,878.0	61,719.6	757.0	7,948.8	2,602.1	27,322.1	3,359.1	35,270.9	203.9	2,140.9	9,441.0	99,131.4
1998	3,361.5	35,295.8	2,400.5	25,205.1	5,762.0	60,500.9	764.9	8,031.6	2,725.9	28,621.8	3,490.8	36,653.4	136.8	1,436.5	9,389.6	98,590.8
1999	3,486.8	36,610.4	2,262.6	23,758.2	5,749.4	60,368.6	837.9	8,798.0	2,774.6	29,133.2	3,612.5	37,931.2	65.0	682.5	9,426.9	98,982.3
2000	3,605.2	37,854.9	1,939.3	20,362.3	5,544.5	58,217.2	770.2	8,087.1	2,756.0	28,938.0	3,526.2	37,025.1	77.2	810.6	9,147.9	96,052.9
2001	3,586.7	37,660.4	2,141.2	22,482.3	5,727.9	60,142.6	914.8	9,605.0	3,127.7	32,841.0	4,042.5	42,446.0	2.2	23.1	9,772.6	102,611.7
2002	3,115.7	32,714.8	2,367.9	24,863.7	5,483.6	57,578.5	987.9	10,372.4	2,963.6	31,117.8	3,951.4	41,490.2	107.1	1,124.5	9,542.1	100,193.2
2003	3,016.1	31,669.0	2,416.4	25,560.5	5,432.5	57,229.5	1,041.4	10,934.2	3,124.1	32,946.8	4,165.4	43,881.0	141.4	1,489.6	9,739.3	102,600.1
2004	3,089.1	32,435.4	2,366.3	25,110.9	5,455.4	57,546.3	1,025.5	10,767.7	3,076.5	32,501.8	4,102.0	43,269.5	134.9	1,420.8	9,692.3	102,236.6
2005	4,298.0	45,318.1	989.0	10,428.0	5,287.0	55,746.1	1,257.2	13,255.9	2,832.1	29,861.7	4,089.3	43,117.6	186.5	1,965.9	9,562.8	100,829.6
2006	4,210.2	44,432.2	902.1	9,517.6	5,112.3	53,949.8	1,189.0	12,543.5	2,796.1	29,497.9	3,985.1	42,041.4	172.0	1,814.7	9,269.4	97,805.9
2007	4,003.4	42,231.4	864.4	9,119.9	4,867.8	51,351.3	1,119.4	11,811.0	2,494.7	26,327.1	3,614.1	38,138.1	170.7	1,800.8	8,652.6	91,290.2
2008	3,984.7	42,197.3	854.1	9,013.6	4,838.8	51,210.9	1,157.9	12,176.8	2,508.5	26,384.7	3,666.4	38,561.5	180.0	1,900.7	8,685.2	91,673.1
2009	3,421.5	36,171.1	821.7	8,678.1	4,243.2	44,849.2	1,186.2	12,526.4	2,514.5	26,549.0	3,700.7	39,075.4	217.4	2,291.6	8,161.3	86,216.2
2010	3,650.0	38,677.4	881.0	9,332.8	4,531.0	48,010.2	1,365.5	14,465.3	2,905.5	30,785.7	4,271.0	45,250.9	177.2	1,877.3	8,979.2	95,138.4
2011	3,544.5	37,545.7	782.9	8,290.2	4,327.4	45,835.9	1,159.8	12,283.1	2,443.9	25,889.0	3,603.8	38,172.1	154.6	1,637.6	8,085.8	85,645.6
2012	3,542.7	37,484.9	801.4	8,478.2	4,344.2	45,963.1	1,196.7	12,661.5	2,469.0	26,131.0	3,665.6	38,792.4	148.4	1,570.2	8,158.2	86,325.8
2013	3,627.3	38,572.4	819.1	8,704.0	4,446.5	47,276.5	1,204.2	12,790.8	2,473.7	26,279.1	3,678.0	39,069.9	152.6	1,622.2	8,277.1	87,968.6
2014	3,410.4	36,263.8	713.0	7,578.0	4,123.4	43,841.8	980.6	10,423.6	1,999.1	21,252.7	2,979.8	31,676.3	177.3	1,891.0	7,280.4	77,409.1
2015	3,522.8	37,559.6	740.5	7,890.5	4,263.3	45,450.2	1,057.2	11,257.7	2,171.1	23,123.1	3,228.3	34,380.8	116.0	1,237.0	7,607.6	81,067.9
2016	3,836.4	41,022.7	801.5	8,566.8	4,637.9	49,589.5	1,152.7	12,316.8	2,368.5	25,309.2	3,521.1	37,626.0	96.1	1,027.6	8,255.1	88,243.2
2017	3,847.7	41,058.7	905.8	9,665.1	4,753.6	50,723.8	1,238.8	13,218.1	2,427.3	25,902.1	3,666.0	39,120.2	107.9	1,152.2	8,527.5	90,996.2
2018	3,854.9	41,132.7	802.3	8,559.0	4,657.2	49,691.8	1,117.9	11,925.8	2,275.6	24,278.8	3,393.6	36,204.6	132.0	1,410.0	8,182.8	87,306.4
2019	4,200.7	44,813.1	838.0	8,942.6	5,038.7	53,755.7	1,201.5	12,826.3	2,173.2	23,200.4	3,374.7	36,026.7	151.2	1,615.2	8,564.6	91,397.6
2020	4,268.3	45,620.8	840.4	8,977.6	5,108.7	54,598.4	1,197.7	12,792.3	2,245.5	23,983.6	3,443.3	36,775.8	142.2	1,520.2	8,694.2	92,894.4
2021	4,565.7	48,749.3	914.0	9,759.4	5,479.7	58,508.7	1,309.7	13,986.1	2,518.7	26,898.8	3,828.4	40,884.9	125.7	1,343.9	9,433.7	100,737.5
2022	3,611.2	39,073.1	739.7	7,995.2	4,351.0	47,068.3	1,077.5	11,638.5	1,992.3	21,510.4	3,069.8	33,148.9	123.0	1,329.5	7,543.8	81,546.7
2023	3,258.0	35,583.3	665.7	7,263.7	3,923.8	42,847.0	974.8	10,623.1	1,761.9	19,203.4	2,736.8	29,826.5	98.0	1,069.0	6,758.6	73,742.4
2024	3,313.0	36,149.3	673.3	7,343.4	3,986.3	43,492.7	972.2	10,599.5	1,731.5	18,877.1	2,703.7	29,476.5	76.7	839.1	6,766.7	73,808.3
2025	3,424.5	37,529.2	712.5	7,804.6	4,137.1	45,333.7	1,063.2	11,635.8	1,903.0	20,825.4	2,966.2	32,461.1	104.3	1,141.1	7,207.6	78,935.9

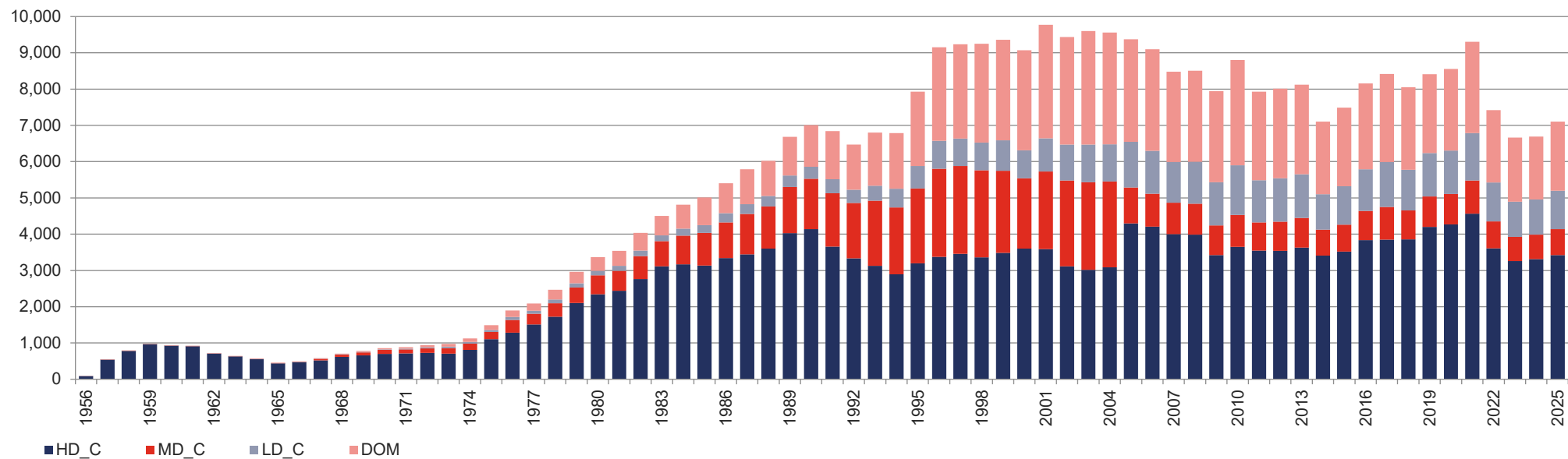
Notes:

From 1956 to 1996, natural gas supply for town gas production was added to the high demand category.

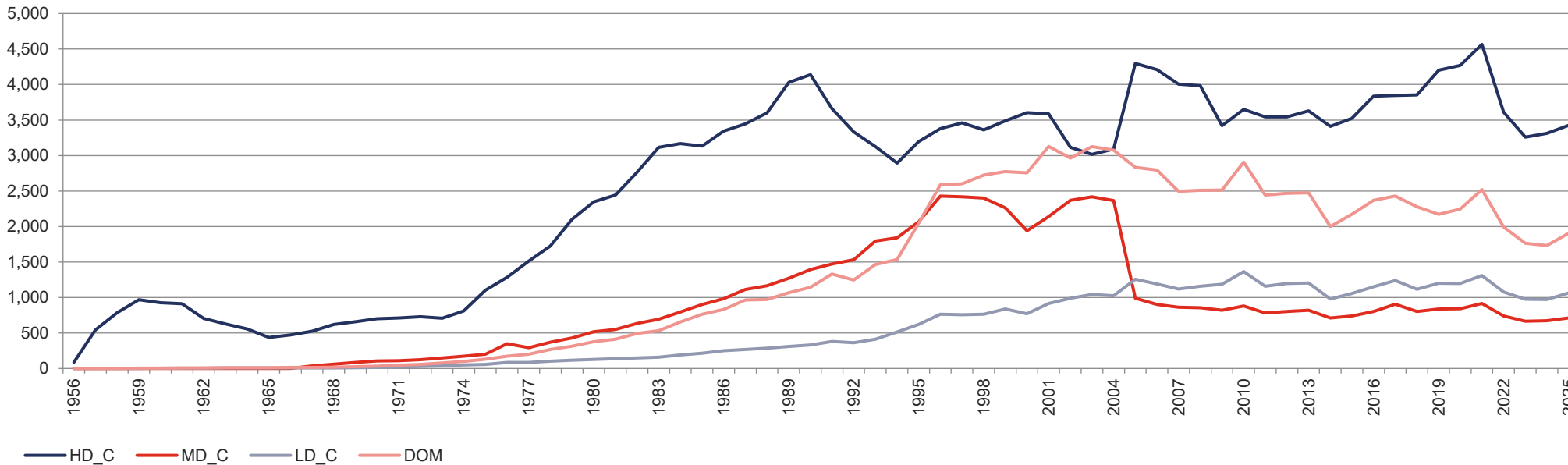
From 1981 to 2004, the high demand category (gas supply from long-distance pipelines) and medium demand category (gas supply from local networks) were determined based on different criteria.

Natural gas supply to CNG stations and natural gas consumption for electricity generation are included in the relevant demand category.

Total natural gas consumption by demand category (million m³)



Distributed gas quantity in each demand category (million m³)

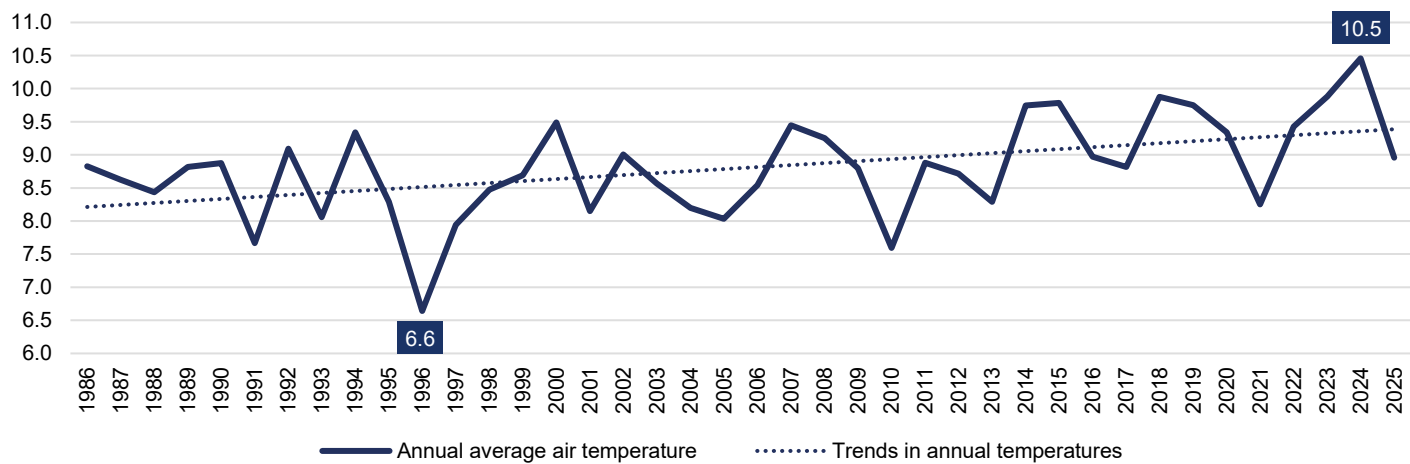


12.3 Average air temperature in the Czech Republic over the last 40 years

Average air temperature in the CR (°C)

Period	January	February	March	April	May	June	July	August	September	October	November	December	1Q	2Q	3Q	4Q	1H	2H	Year
1986	-0.5	-5.7	3.0	11.5	16.8	17.4	18.4	19.0	13.6	8.8	4.2	-0.6	-1.1	15.2	17.0	4.1	7.1	10.6	8.8
1987	-6.6	-0.7	-0.5	9.9	12.9	17.4	20.1	17.1	16.7	10.6	5.1	1.5	-2.6	13.4	18.0	5.7	5.4	11.9	8.6
1988	1.6	1.2	1.6	8.1	14.5	15.6	18.1	17.4	13.1	8.8	0.0	1.2	1.5	12.7	16.2	3.3	7.1	9.8	8.4
1989	0.0	2.7	6.0	8.6	13.3	14.9	17.9	17.3	14.1	9.4	1.2	0.4	2.9	12.3	16.4	3.7	7.6	10.1	8.8
1990	0.0	3.8	6.6	7.1	13.8	16.0	17.2	18.5	11.4	8.9	4.0	-0.8	3.5	12.3	15.7	4.0	7.9	9.9	8.9
1991	-0.1	-4.3	5.3	6.9	9.5	15.0	19.3	17.6	14.5	7.3	2.9	-1.9	0.3	10.5	17.1	2.8	5.4	10.0	7.7
1992	0.1	1.7	3.7	7.9	14.2	17.7	19.4	21.5	13.6	6.7	3.7	-1.1	1.8	13.3	18.2	3.1	7.6	10.6	9.1
1993	0.1	-2.8	2.1	9.5	15.5	16.0	16.7	17.2	12.5	8.1	0.0	1.8	-0.2	13.7	15.5	3.3	6.7	9.4	8.1
1994	2.1	-0.8	5.9	8.1	12.9	16.8	21.5	18.6	14.2	6.4	5.3	1.1	2.4	12.6	18.1	4.3	7.5	11.2	9.3
1995	-1.6	3.5	2.5	8.5	12.6	15.0	20.5	17.7	12.3	10.2	0.7	-2.4	1.5	12.0	16.8	2.8	6.8	9.8	8.3
1996	-4.5	-4.5	-0.6	7.9	13.0	16.4	16.0	16.9	10.1	9.1	4.7	-4.8	-3.2	12.4	14.3	3.0	4.6	8.7	6.6
1997	-4.5	1.7	3.9	5.2	13.5	16.5	16.9	18.6	13.1	6.5	3.0	0.9	0.4	11.7	16.2	3.5	6.1	9.8	7.9
1998	0.4	2.9	3.0	9.7	13.7	17.2	17.5	17.5	12.8	8.4	0.3	-1.7	2.1	13.5	15.9	2.3	7.8	9.1	8.5
1999	-0.2	-1.3	4.7	9.0	13.8	15.6	19.0	17.1	16.3	8.4	2.0	-0.1	1.1	12.8	17.5	3.4	6.9	10.5	8.7
2000	-2.1	2.4	3.9	11.3	15.1	17.7	15.9	18.8	12.9	11.3	5.8	0.9	1.4	14.7	15.9	6.0	8.1	10.9	9.5
2001	-1.3	0.5	3.8	7.2	14.6	14.5	18.3	18.6	11.6	11.6	1.8	-3.4	1.0	12.1	16.2	3.3	6.6	9.8	8.2
2002	-1.1	3.7	4.5	7.9	15.8	17.7	19.0	18.9	12.2	7.2	5.1	-2.8	2.4	13.8	16.7	3.2	8.1	9.9	9.0
2003	-2.2	-4.1	3.7	7.6	15.4	19.7	18.7	20.5	13.6	5.3	5.0	-0.4	-0.9	14.2	17.6	3.3	6.7	10.5	8.6
2004	-3.7	0.8	2.8	9.1	11.7	15.7	17.5	18.5	13.2	9.6	3.6	-0.4	0.0	12.2	16.4	4.3	6.1	10.3	8.2
2005	0.0	-3.3	1.2	9.3	13.3	16.4	18.3	16.2	14.4	9.3	2.3	-1.0	-0.7	13.0	16.3	3.5	6.2	9.9	8.0
2006	-6.0	-2.7	0.4	8.6	13.1	17.3	21.7	15.5	15.8	10.4	5.9	2.5	-2.8	13.0	17.7	6.3	5.1	12.0	8.5
2007	3.6	3.2	5.5	10.6	14.8	18.5	18.7	18.1	11.7	7.5	1.8	-0.6	4.1	14.6	16.2	2.9	9.4	9.5	9.4
2008	1.7	2.6	3.4	8.3	13.9	17.8	18.4	17.9	12.4	8.6	4.9	1.1	2.6	13.3	16.2	4.9	8.0	10.6	9.3
2009	-3.7	-0.6	3.6	12.3	13.6	15.3	18.5	18.8	15.1	7.6	5.8	-0.7	-0.2	13.7	17.5	4.2	6.8	10.9	8.8
2010	-4.7	-1.4	3.1	8.5	11.9	17.0	20.4	17.5	11.7	6.4	5.4	-4.6	-1.0	12.5	16.5	2.4	5.7	9.5	7.6
2011	-0.9	-1.7	4.1	10.8	13.7	17.4	16.8	18.3	14.9	8.2	2.7	2.2	0.5	14.0	16.7	4.4	7.2	10.5	8.9
2012	0.1	-4.9	5.4	8.8	14.9	17.4	18.8	18.6	13.7	7.8	5.4	-1.2	0.2	13.7	17.0	4.0	6.9	10.5	8.7
2013	-1.6	-1.0	-0.1	8.6	12.4	16.2	19.8	18.2	12.2	9.2	4.3	1.4	-0.9	12.4	16.7	5.0	5.7	10.9	8.3
2014	0.7	2.3	6.5	10.0	12.3	16.6	19.6	16.1	14.3	10.3	6.3	1.9	3.2	13.0	16.7	6.2	8.1	11.4	9.7
2015	1.2	0.2	4.3	8.2	12.8	16.7	20.9	21.8	13.5	8.2	5.9	3.5	1.9	12.6	18.7	5.9	7.3	12.3	9.8
2016	-1.2	3.6	3.8	8.1	13.6	17.6	18.9	17.3	16.0	7.6	2.8	-0.4	2.1	13.1	17.4	3.4	7.6	10.4	9.0
2017	-5.6	1.2	6.1	7.1	14.1	18.4	18.8	19.0	12.0	9.7	3.9	1.0	0.6	13.2	16.6	4.9	6.9	10.7	8.8
2018	2.0	-3.3	1.0	13.0	16.5	17.7	20.0	20.9	14.7	10.1	4.4	1.4	-0.1	15.7	18.5	5.3	7.8	11.9	9.9
2019	-1.5	1.8	5.8	9.7	10.9	21.0	19.1	19.2	13.5	9.6	5.8	2.1	2.0	13.9	17.3	5.8	8.0	11.6	9.8
2020	0.4	4.0	4.1	9.4	11.2	16.6	18.0	19.0	14.2	9.2	4.0	1.9	2.8	12.4	17.1	5.0	7.6	11.0	9.3
2021	-0.9	-0.7	2.8	5.7	10.8	19.1	19.0	16.3	14.4	8.2	3.8	0.6	0.4	11.9	16.6	4.2	6.1	10.4	8.3
2022	0.8	3.1	3.3	6.6	14.5	19.0	18.9	19.4	12.2	10.8	4.2	0.4	2.4	13.4	16.8	5.2	7.9	11.0	9.4
2023	2.2	1.4	4.9	6.7	12.8	17.5	19.9	18.8	16.7	11.3	4.3	2.2	2.8	12.3	18.5	5.9	7.6	12.2	9.9
2024	-0.3	5.9	7.2	10.3	14.8	18.1	20.0	20.4	15.2	9.9	3.0	1.0	4.3	14.4	18.6	4.6	9.3	11.6	10.5
2025	0.5	-0.8	5.3	10.5	11.4	18.3	18.2	17.9	14.1	8.1	2.8	1.2	1.6	13.4	16.7	4.0	7.5	10.4	9.0

Annual average air temperature in the CR (°C)



13 MAP OF THE CZECH GAS SYSTEM

The gas transmission system and storage facilities in the CR

