

Annex to the CID-FCA methodology

This Annex to the CID-FCA methodology outlines the keys applied for sharing Congestion Income among TSOs. The information on this table is subject to change and should be considered as an indication of the current arrangements.

The “Involved TSOs / Parties” may differ from those shown in the CCR Decision for a specific Bidding Zone border when non-TSOs are present in the border.

Bidding Zone border	Involved TSOs/ Parties	Sharing key applied
DK2 - DE	Energinet.dk, 50Hertz, Vattenfall AB	Hours with congestion from DE to DK2: Energinet.dk: 1/3 Vattenfall: 1/3 50Hertz: 1/3 Hours with congestion from DK2 to DE: Energinet.dk: 190/585 Vattenfall: 200/585 50Hertz: 195/585

GB-NL	BritNed, TenneT TSO B.V.	BritNed: 100%; TenneT TSO B.V.: 0%; NGET 0%
GB-BE	Elia, Nemo Link Limited, NGET	Elia: 0%; Nemo Link Limited: 100% ¹ ; NGET: 0%
SEM-GB (IE-GB; GB-NI)	EirGrid Plc, Moyle Interconnector Ltd, NGET, SONI	Two interconnectors (IC) installed: IE-GB and GB-NI. <u>IE-GB:</u> EirGrid: 100%; Other parties: 0% <u>GB-NI:</u> Moyle: 100%; Other parties: 0%
IT-AT	Terna, APG, Eneco Valcanale	Two interconnectors (IC) installed: IC Terna - APG and IC Eneco Valcanale. Sharing keys applied: IC Terna – APG: 50% - 50% between Terna and APG IC Eneco Valcanale: 100% to Eneco Valcanale (party other than TSO)
FR-GB (IFA)	RTE, NGIC, NGET	RTE: 50%; NGIC: 50%; NGET: 0%
FR-DE	RTE, Amprion, TransnetBW	RTE: 50% Amprion: 27,85% TransnetBW: 22,15%
AT-DE	APG, Amprion, TransnetBW, TenneT TSO GmbH	APG: 50% Amprion: 13,2% TransnetBW: 15,5% TenneT TSO GmbH: 21,3%

¹ In accordance with Schedule 3 of the Tariffs methodology (Z) 141218-CDC-1109/7, issued by CREG, and dated 18 December 2014, as amended from time to time.

NL-DE	TenneT TSO B.V., Amprion, TenneT TSO GmbH	TenneT TSO B.V.: 50% Amprion: 44,2% TenneT TSO GmbH: 5,8%
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